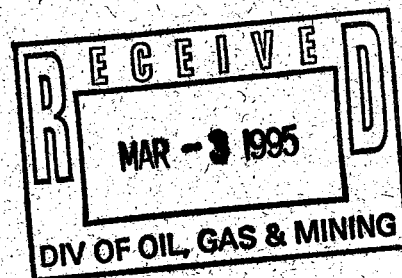




March 1, 1995

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203



Attn: Frank Matthews

Re: **DALEN Resources Oil & Gas Co.**
Federal #3-24B
NE NW Sec. 24, T9S - R19E
Uintah County, Utah

Dear Frank,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned well along with one copy of the drilling program and surface use plan which has been filed with the BLM in Vernal, Utah.

Please forward the approved copies to Cindy Keister, DALEN Resources Oil & Gas Co. at the address shown on the A.P.D. Thanks for your assistance in this matter.

Sincerely,

PERMITCO INC.

Lisa L. Smith
Consultant for:
DALEN Resources Oil & Gas Co.

Enc.

cc: **DALEN Resources Oil & Gas Co. - Dallas, TX**
DALEN Resources Oil & Gas Co. - Vernal, UT

Permitco Incorporated
A Petroleum Permitting Company

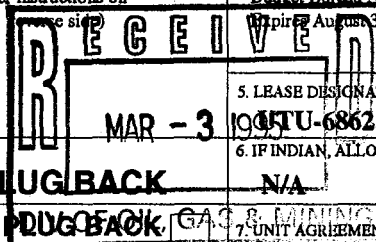
13585 Jackson Drive / Denver, Colorado 80241 (303) 452-8888

CONFIDENTIAL - TIGHT HOLE

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expire August 3, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

1b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒ OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. UNIT AGREEMENT NAME

West Willow Creek Unit

8. FARM OR LEASE NAME

Federal

2. NAME OF OPERATOR

214/750-3800

6688 N. Central Expressway,

DALEN Resources Oil & Gas Co.

Suite 1000 Dallas, TX 75206

3. ADDRESS OF OPERATOR

303/452-8888

13585 Jackson Drive

PERMITCO INC. - Agent

Denver, CO 80241

9. WELL NO.

#3-24B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface

850' FNL and 1980' FWL

At proposed Prod. Zone

NE NW Sec. 24, T9S - R19E

10. FIELD AND POOL OR WILDCAT

Natural Buttes 630

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 24, T9S - R19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 6.4 miles to Ouray, UT

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

850'

16. NO. OF ACRES IN LEASE

1267.58 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 2000'

19. PROPOSED DEPTH

5400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

4723'

22. APPROX. DATE WORK WILL START*

Upon Approval of this Application

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	350'	110 sx circ to surf
7-7/8"	5-1/2"	17#	5400'	900 cubic feet - circ to surf

DALEN Resources Oil & Gas Co. proposes to drill a well to 5400' to test the Lower Green River E(2) Carb. formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

CONFIDENTIAL - TIGHT HOLE

Please be advised that DALEN Resources Oil & Gas Co. is considered to be the Operator of the above mentioned well. DALEN Resources Oil & Gas Co. agrees to be responsible under the terms and conditons of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-187011. The principal is DALEN Resources Oil & Gas Co. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dean G. Umeka CONSULTANT FOR:
TITLE DALEN Res. Oil & Gas

DATE 03/01/95

(This space for Federal or State office use)

PERMIT NO. 43-047-32671

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

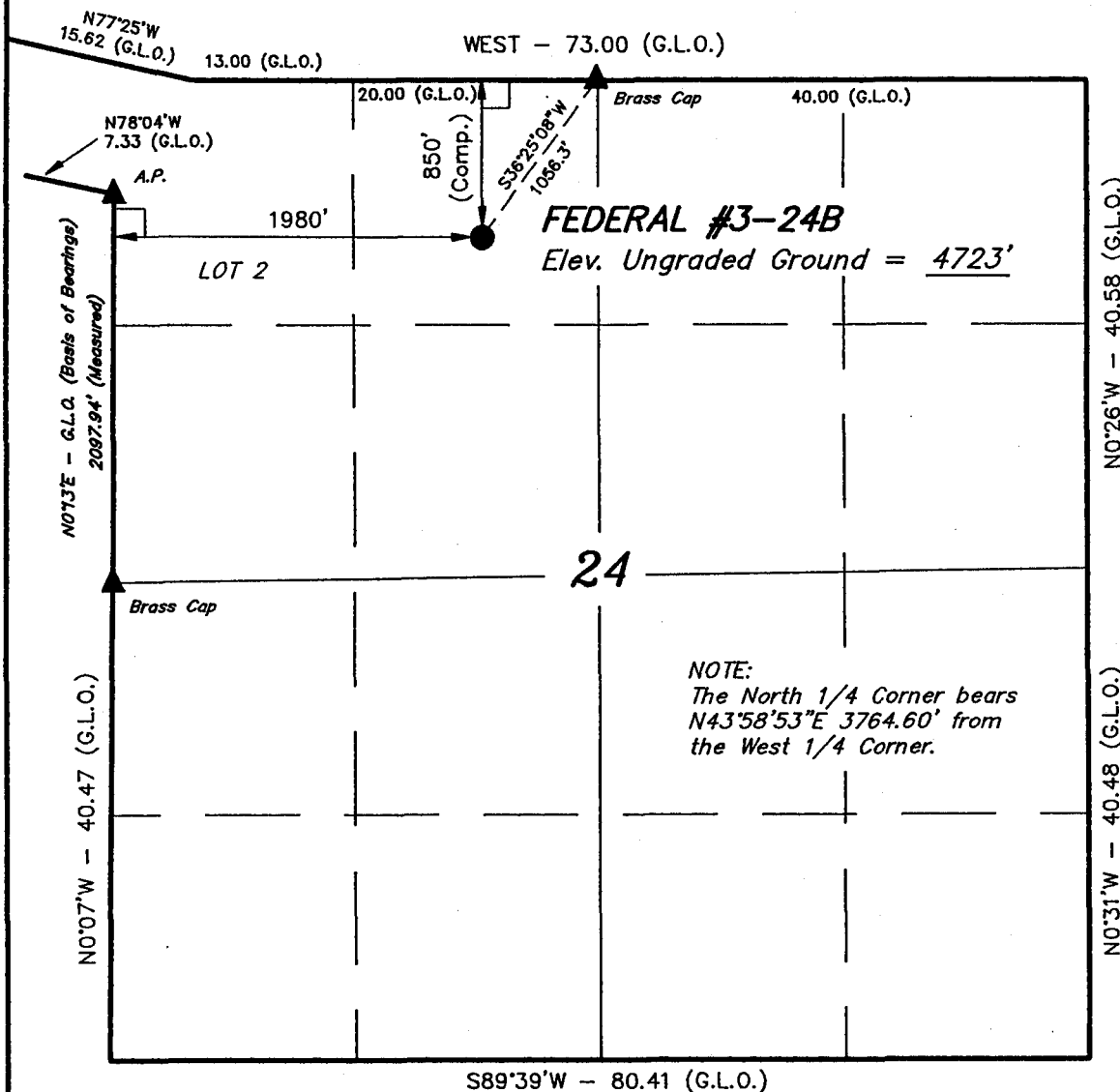
TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

T9S, R19E, S.L.B.&M.

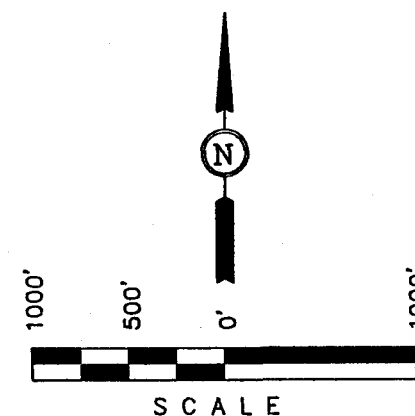


DALEN RESOURCES OIL & GAS CO.

Well location, FEDERAL #3-24B, located as shown in the NE 1/4 NW 1/4 of Section 24, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 9EAM 1964 LOCATED IN THE SE 1/4 OF SECTION 13, T9S, R19E, S.L.B.&M. TAKEN FROM THE OURAY QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4658 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-9-95	DATE DRAWN: 2-13-95
PARTY J.T.K. B.B. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DALEN RESOURCES OIL & GAS CO.	

CONFIDENTIAL - TIGHT HOLE

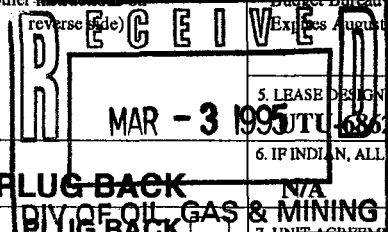
SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136
Expires August 31, 1985

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UT-43625																
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																
2. NAME OF OPERATOR DALEN Resources Oil & Gas Co.		7. UNIT AGREEMENT NAME West Willow Creek Unit																
3. ADDRESS OF OPERATOR PERMITCO INC. - Agent		8. FARM OR LEASE NAME Federal																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface 850' FNL and 1980' FWL At proposed Prod. Zone NE NW Sec. 24, T9S - R19E		9. WELL NO. #3-24B																
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 6.4 miles to Ouray, UT		10. FIELD AND POOL OR WILDCAT Natural Buttes 630																
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 850'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T9S - R19E																
16. NO. OF ACRES IN LEASE 1267.58 acres		12. COUNTY OR PARISH Uintah																
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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 2000'		20. ROTARY OR CABLE TOOLS Rotary																
19. PROPOSED DEPTH 5400'		21. ELEVATIONS (Show whether DP, RT, GR, etc.) 4723'																
22. APPROX. DATE WORK WILL START* Upon Approval of this Application		23. PROPOSED CASING AND CEMENTING PROGRAM																
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DALEN Resources Oil & Gas Co. proposes to drill a well to 5400' to test the Lower Green River E(2) Carb. formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

CONFIDENTIAL - TIGHT HOLE

See Onshore Order No. 1 attached.

Please be advised that DALEN Resources Oil & Gas Co. is considered to be the Operator of the above mentioned well. DALEN Resources Oil & Gas Co. agrees to be responsible under the terms and conditons of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-187011. The principal is DALEN Resources Oil & Gas Co. via surety consent as provided for in 43 CFR 3104.2.

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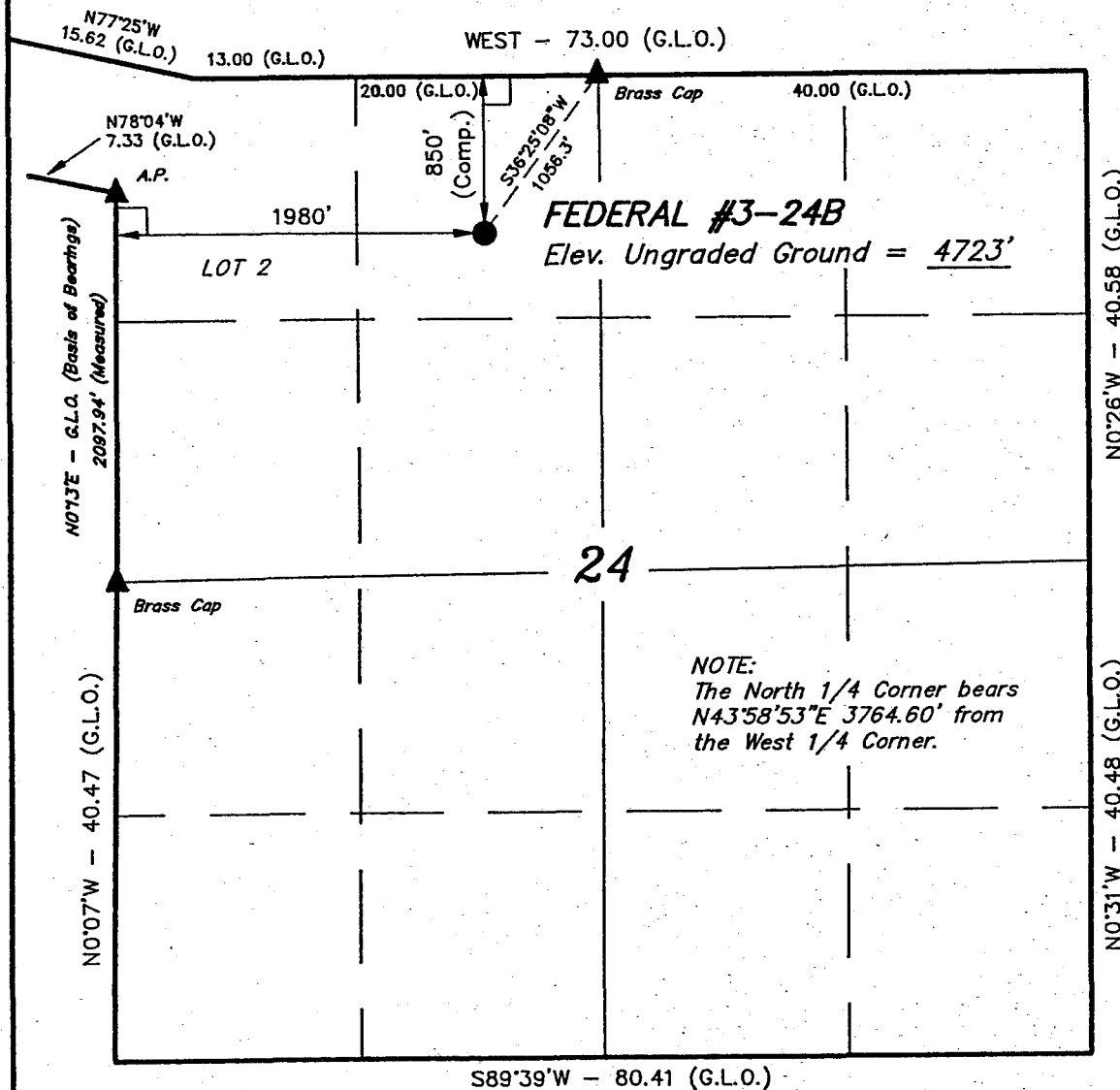
24. SIGNED *Dea G. Smith* Consultant for: DALEN Res. Oil & Gas DATE 03/01/95
(This space for Federal or State office use)

PERMIT NO. 43-047-32671 APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

T9S, R19E, S.L.B.&M.



LEGEND:

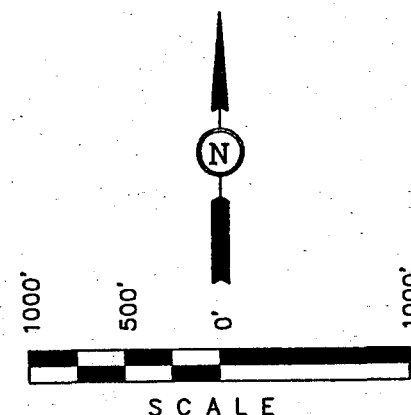
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

DALEN RESOURCES OIL & GAS CO.

Well location, FEDERAL #3-24B, located as shown in the NE 1/4 NW 1/4 of Section 24, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

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Robert L. Kay
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STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

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PARTY J.T.K. B.B. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DALEN RESOURCES OIL & GAS CO.	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**#3-24B FEDERAL
850' FNL and 1980' FWL
NE NW Sec. 24, T9S - R19E
Uintah County, Utah**

Prepared For:

DALEN RESOURCES OIL & GAS CO.

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - BLM - Vernal, Utah**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - DALEN Resources Oil & Gas Co. - Dallas, TX**
- 1 - DALEN Resources Oil & Gas Co. - Vernal, UT**



Permitco Incorporated
A Petroleum Permitting Company

DALEN Resources
Oil & Gas Co.



January 4, 1995

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

RE: Agent Designation

Gentlemen:

This letter is to inform you that Permitco, Inc. is authorized to act as Agent and to sign documents on behalf of DALEN Resources Oil & Gas Co. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way application, etc.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

DALEN Resources Oil & Gas Co. agrees to accept full responsibility for operations including drilling, completion and production.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Cindy R. Keister", written over a horizontal line.

Cindy R. Keister
Supervisor Regulatory Compliance
Northern Production Division

CRK/ck

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#3-24B Federal

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Permitco Incorporated
A Petroleum Permitting Company

ONSHORE ORDER NO. 1
DALEN Resources Oil & Gas Co.
#3-24B Federal
850' FNL and 1980' FWL
NE NW Sec. 24, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-68625

DRILLING PROGRAM
Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth (TVD)</u>	<u>Subsea</u>
Uinta	Surface	
Green River	1085'	+3655'
Douglas Creek Marker	4226'	+ 524'
E ₂ Marker	4731'	+ 9'
F Marker	4900'	- 160'
Basal Ls.	5238'	- 498'
Wasatch	5371'	- 631'
T.D.	5400'	

2. Anticipated Depth of Oil, Gas & Water

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	E ₂ Marker	4845-4900'
Water	N/A	
Other Mineral Zones	N/A	

ONSHORE ORDER NO. 1
DALEN Resources Oil & Gas Co.
#3-24B Federal
850' FNL and 1980' FWL
NE NW Sec. 24, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-68625

DRILLING PROGRAM
Page 2

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Blow Out Preventor Requirements

PG & E's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;**
- b. whenever any seal subject to test pressure is broken**
- c. following related repairs; and**
- d. at 30-day intervals**

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

ONSHORE ORDER NO. 1
DALEN Resources Oil & Gas Co.
#3-24B Federal
850' FNL and 1980' FWL
NE NW Sec. 24, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-68625

DRILLING PROGRAM

Page 3

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 10", 3000 psi working pressure blowout preventor.**
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.**
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.**
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.**

ONSHORE ORDER NO. 1
DALEN Resources Oil & Gas Co.
#3-24B Federal
850' FNL and 1980' FWL
NE NW Sec. 24, T9S - R19E
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CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-68625

DRILLING PROGRAM

Page 4

4. Casing and Cement Programs

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

ONSHORE ORDER NO. 1
DALEN Resources Oil & Gas Co.
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850' FNL and 1980' FWL
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Uintah County, Utah

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Lease No. UTU-68625

DRILLING PROGRAM

Page 5

- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of 1 centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

- m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New</u>
							<u>or</u> <u>Used</u>
Surface	0-350'	12-1/4"	9-5/8"	36#	K-55	ST&C	New
Produc.	0-5400'	7-7/8"	5-1/2"	17#	J-55	ST&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-350'	± 110 sx Class "A" Cement or sufficient volume to circulate to surface.

ONSHORE ORDER NO. 1
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Lease No. UTU-68625

DRILLING PROGRAM

Page 6

Production

Type and Amount

Approx. 900 cubic feet of 50/50 Poz Mix, 14.1 ppg, 1.26 yield or sufficient to circulate to surface.

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

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5. Mud Program

- a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-5400'	LSND	8.3-10.1	26-40	4-10	9-10

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:

1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program

The anticipated type and amount of testing, logging and coring are as follows:

- a. Drill stem tests will be run as warranted after log evaluation. (Straddle test).

If DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if

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the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Dual Laterolog (2" and 5") from T.D. to base of surface casing. A Spectral Density Dual Spaced Neutron Log w/ PE curve, 5" from TD to 2500'.
- c. No cores are anticipated. Rotary sidewall cores if warranted.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows:
Perforate zones of interest and frac hydrocarbon bearing zones. Flow to tanks.

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7. Abnormal Pressures & H₂S Gas

- a. The expected bottom hole pressure is 1900 psi.
- b. No hydrogen sulfide gas is anticipated.

8. Other Information and Notification Requirements

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 9 days.
- c. The BLM in Vernal, Utah shall be notified of anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.



Permitco Incorporated
A Petroleum Permitting Company

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- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.**
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.**
- j. Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.**
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.**
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).**
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.**
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This**

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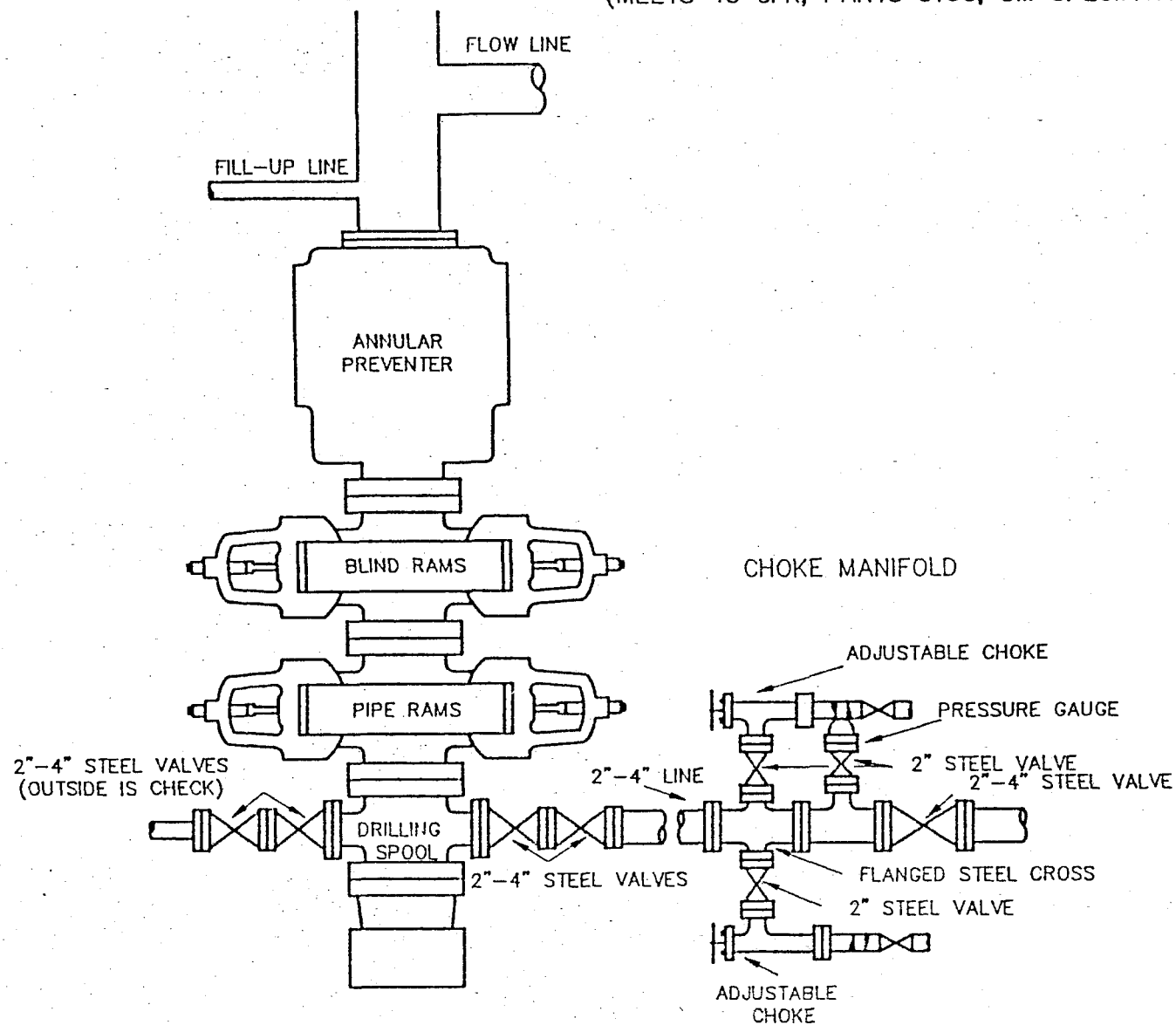
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report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Typical BOP Equipment. Actual Configuration May Vary Slightly But Will Conform With Onshore Order No. 2

THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



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ONSHORE OIL & GAS ORDER NO. 1

Thirteen Point Surface Use Plan

The onsite inspection for the above mentioned well was conducted on Thursday, February 23, 1994. Weather conditions were warm and dry with a slight breeze. Present at the onsite inspection were the following individuals:

Greg Darlington	Natural Resource Specialist	BLM
Carl Wright	Natural Resource Specialist	BLM
Blain Phillips	Archeologist	BLM
Kim Bartel	Recreation Planner	BLM
Jean Sinclear	T & E Plant Specialist	BLM
Robert Kay	Surveyor	UELS
Lisa Smith	Permitting Consultant	Permitco Inc.
Randy Miller	Production Foreman	DALEN Resources

1. Existing Roads

a. The proposed well site is located approximately 6 miles southwest of Ouray, Utah.

b. Directions to the location from Ouray, Utah are as follows:

From Ouray proceed south on the Seep Ridge Road (County Road) for approximately 2.6 miles. Turn right and proceed southwesterly on an existing oilfield road for 3.1 miles to a fork in the road. Turn left and proceed south for 0.6 miles. Turn right onto the new access road and proceed northwesterly for 0.1 miles to the location.

c. For location of access roads within a 2-Mile radius, see Maps A & B.

d. Improvement to the existing access will not be necessary.

e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. Planned Access Roads

- a. There will be approximately 0.1 miles of new access road to be constructed. The new road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.
- b. The maximum grade will be approximately 8% or less.
- c. No turnouts are planned.
- d. No culverts and/or bridges will be required, however, appropriate drain dips or water turnouts will be installed as necessary to control erosion.
- e. The access road was centerline flagged at the time of staking.
- f. The need for surfacing material is not anticipated at this time.
- g. No cattleguards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing



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and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

- k. A road right of way application will not be required as the new access is within the lease boundaries.

3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.
(See Map #C).

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - two
- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells - none
- h. Dry Holes - none

4. Location of Tank Batteries and Production Facilities.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Brown (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is Desert Brown.
- b. Attached is a production facility layout showing the location of proposed facilities at this site. This layout was based on concerns of Kim Bartel - Recreation Planner for the BLM. All tank batteries shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- d. Any necessary pits will be properly fenced to prevent any wildlife entry.
- e. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- f. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- g. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- h. The road will be maintained in a safe useable condition.

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5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from an underground water well located in the SE/4 of Section 32, T4S - R3E (in Ouray). (Permit No. 43-8496).
- b. Water will be hauled to location over the roads marked on Maps A and B.
- c. No water well is to be drilled on this lease.
- d. A copy of the approved water permit is attached.

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. A reserve pit liner has been required by the Bureau of Land Management and will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The reserve pit will be located on the northeast side of the location.
- b. The flare pit will be located downwind of the prevailing wind direction on the southeast side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

- c. The stockpiled topsoil (first six inches) will be stored along the west side of the location as shown on the attached rig layout.
- d. Access to the wellpad will be from the southeast as shown on the attached rig layout.
- e. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- f. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- g. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- h. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 180 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. The appropriate surface management agency should be contacted for required seed mixture.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attached the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Roads - All roads are County maintained or are on Indian or BLM lands.

Wellpad - The well pad is located on lands owned by the BLM.

12. Other Information

- a. A Class III archeological survey was conducted by Metcalf Archeological Consultants, Inc. No significant cultural resources were found and clearance has been recommended. A copy of this report is attached.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

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- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
- h. The operator or his contractor shall contact the BLM Offices at 801/789-1362 48 hours prior to construction activities.
- i. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.
- j. In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert
Ed Forsman
BLM Fax Machine

Petroleum Engineer
Petroleum Engineer

801/789-4170
801/781-7077
801/781-4410



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13. Lessee's or Operator's Representative and Certification

Permit Matters
PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters
DALEN Resources Oil & Gas Co.
6688 N. Central Expressway
Suite 1000
Dallas, TX 75225
Terry Stull - 214/750-3800 - Drlg. Engineer
Cindy Keister - 214/750-3800 - Regulatory

Certification

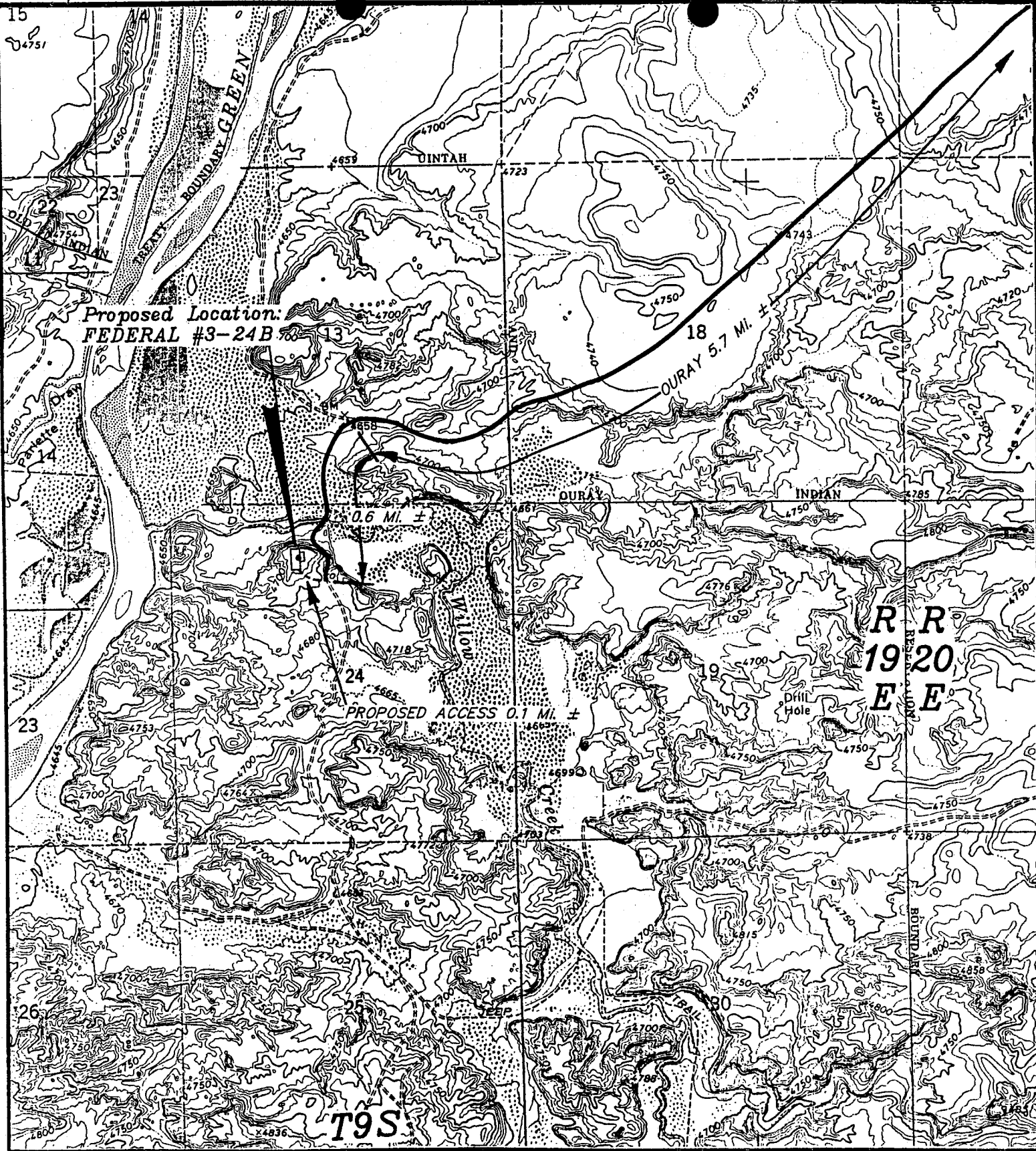
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by DALEN Resources Oil & Gas Co. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

March 1, 1995
Date:



Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
DALEN Resources Oil & Gas Co.



Proposed Location:
FEDERAL #3-24B

0.6 MI. ±

PROPOSED ACCESS 0.1 MI. ±

18

OURAY 5.7 MI. ±

INDIAN

R R
19 20
E E

T9S

TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 2/10/95 D.COX



DALEN RESOURCES OIL & GAS CO.

FEDERAL #3-24B
SECTION 24, T9S, R19E, S.L.B.&M.
850' FNL 1980' FWL



LEGEND:

- = Water Wells
- = Abandoned Wells
- = Temporarily Abandoned Wells
- = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



DALEN RESOURCES OIL & GAS CO.

FEDERAL #3-24B

SECTION 24, T9S, R19E, S.L.B.&M.

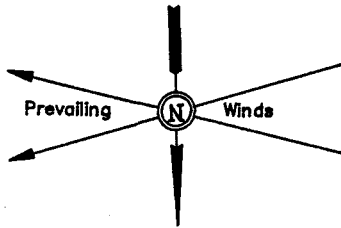
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DATE: 2-10-95 D.COX

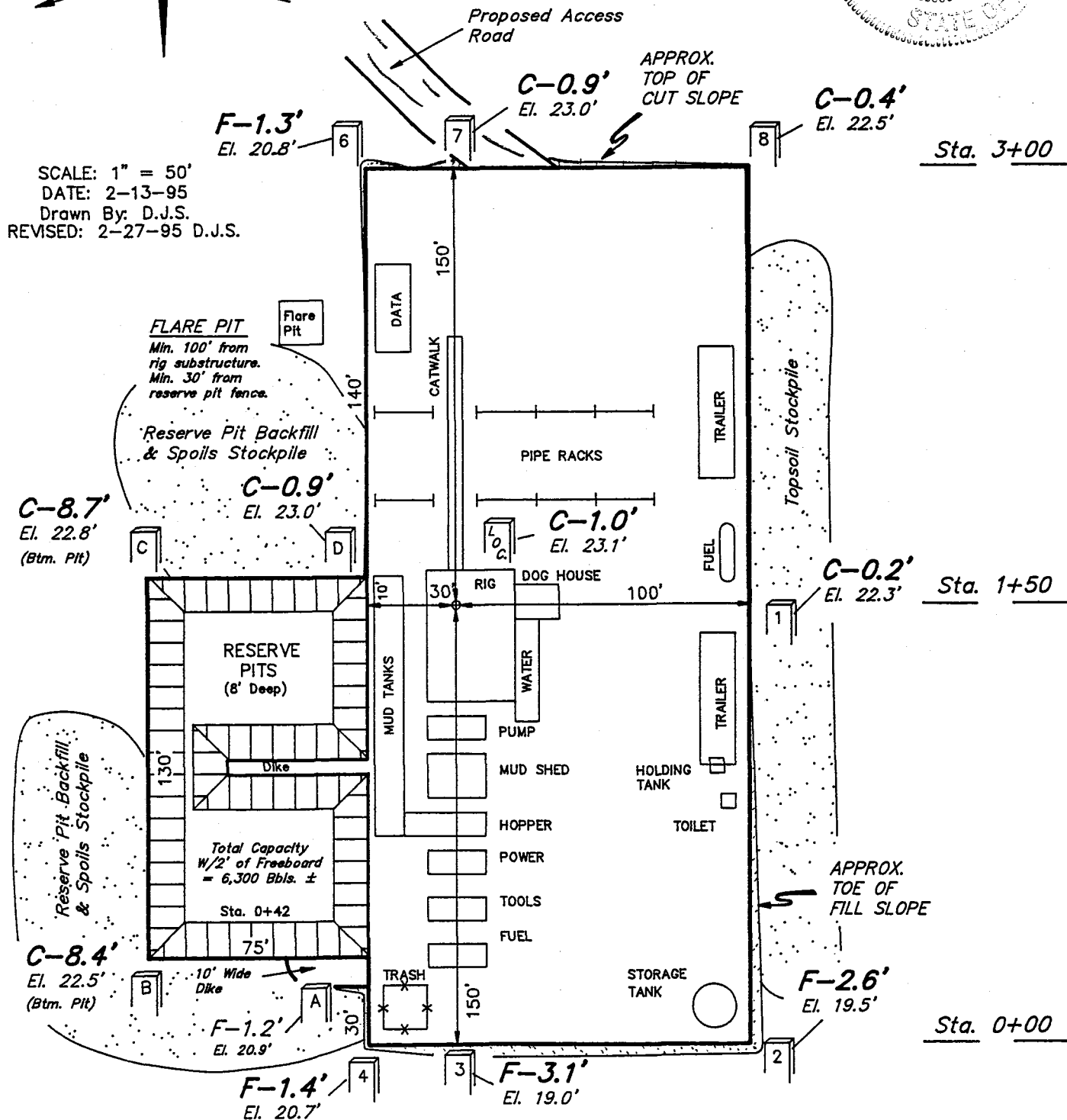
DALEN RESOURCES OIL & GAS CO.

LOCATION LAYOUT FOR

FEDERAL #3-24B
SECTION 24, T9S, R19E, S.L.B.&M.
850' FNL 1980' FWL



SCALE: 1" = 50'
DATE: 2-13-95
Drawn By: D.J.S.
REVISED: 2-27-95 D.J.S.



Elev. Ungraded Ground at Location Stake = 4723.1'

Elev. Graded Ground at Location Stake = 4722.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

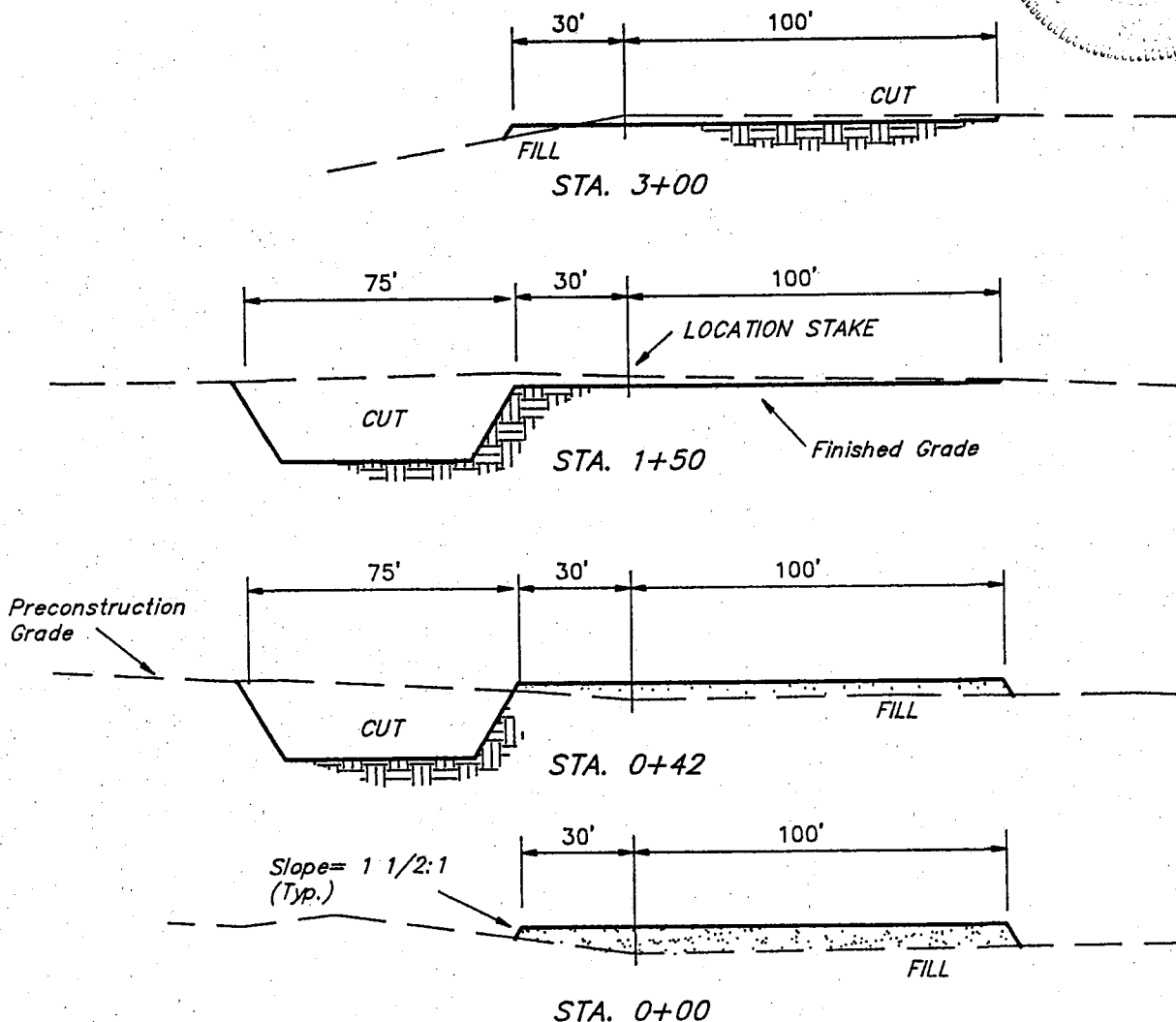
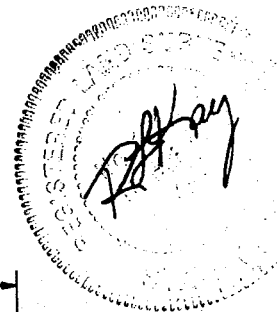
DALEN RESOURCES OIL & GAS CO.

TYPICAL CROSS SECTIONS FOR

FEDERAL #3-24B
SECTION 24, T9S, R19E, S.L.B.&M.
850' FNL 1980' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-13-95
Drawn By: D.J.S.



APPROXIMATE YARDAGES

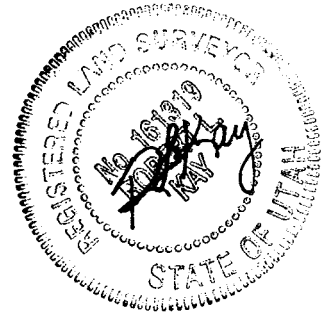
CUT	
(6") Topsoil Stripping	= 900 Cu. Yds.
Remaining Location	= 2,170 Cu. Yds.
TOTAL CUT	= 3,070 CU.YDS.
FILL	= 1,130 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,880 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,880 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

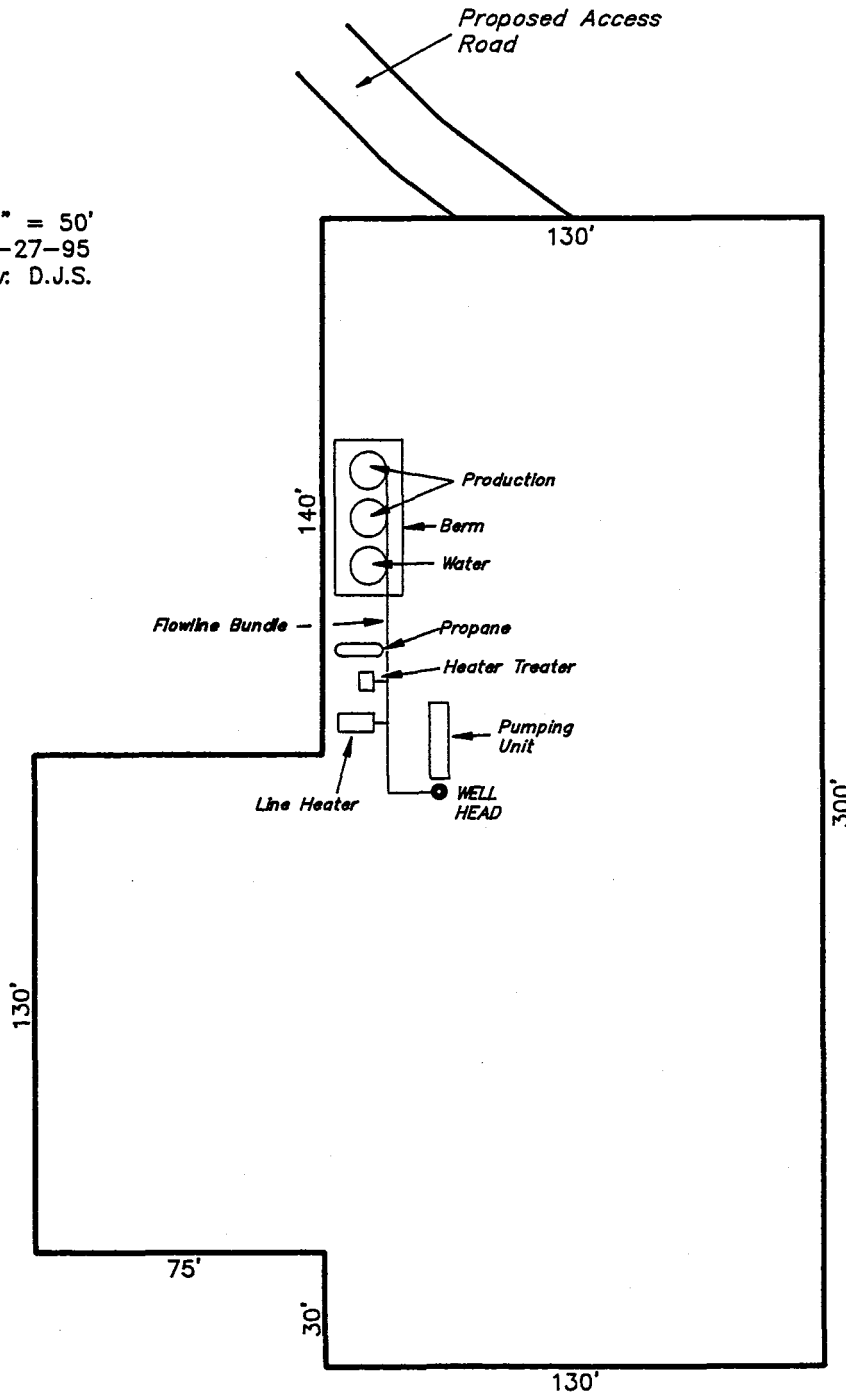
DALEN RESOURCES OIL & GAS CO.

TYPICAL PRODUCTION FACILITIES

FEDERAL #3-24B
SECTION 24, T9S, R19E, S.L.B.&M.
850' FNL 1980' FWL



SCALE: 1" = 50'
DATE: 2-27-95
Drawn By: D.J.S.



There are no federal stipulations at this time.



M A C

Metcalf Archaeological Consultants, Inc.

15 Feb 1995

Ms. Cindy Keister
Dalen Resources
6688 North Central Expressway
Suite 1000
Dallas, TX 75206

Ms. Keister:

Enclosed find a copy of the cultural resource survey report for your proposed West Willow Creek Unit #3-24B well pad and access in Uintah County, Utah. A prehistoric lithic scatter and several Late Eocene fossil turtle shell fragments were found within the ten acre survey area and in the pad area. However, these resources are dispersed and in a deflated surface context associated with lag gravels. There are reported fossil localities in higher strata to the south and southeast that could be related to the source of the fossils at this locality. The cultural resource locality is recommended to be not eligible for the National Register, and cultural resource clearance is recommended.

Copies of this report have also been sent to Blaine Phillips at the Vernal District Bureau of Land Management, and to Lisa Smith at Permitco. The BLM will forward a copy to the Utah SHPO. If you have any questions or require any further materials, do not hesitate to contact our office.

Sincerely,

Carl Späth, Ph.D.
Senior Staff Archaeologist



**Dalen Resources Oil & Gas Company's
West Willow Creek Unit # 3-24B
Well Pad and Access, Section 24,
T 9 S, R 19 E, Uintah County, Utah**

Prepared by,
Carl Späth, Ph.D.
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Dalen Resources
Dallas, Texas
Denver, Colorado

State Project # U-95-mm-043b
BLM Permit # 94-UT-54945
(expires 5/31/95)

February 1995

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory for Dalen Resources Oil & Gas Company's proposed Federal Well #3-24B. A 10 acre block centered on the staked well location (850' FNL, 1980' FWL) was surveyed, and a total of 370 feet (113 m) of 100 foot wide corridor was surveyed outside the 10 acre block for the proposed access corridor. The area was surveyed by pedestrian transects spaced not more than 15 meters apart. The proposed well pad is located in the NE¼ NW¼ of Section 24, T 9 S, R 19 E, Uintah County, Utah (Figure 1). Access to the well pad will be from an existing improved road to the southeast. The total acreage covered for this project was approximately 10.8 acres.

This project is located on property administered by the Bureau of Land Management (BLM), Vernal District. The survey was conducted on 9 and 10 February 1995, by John M. Scott under BLM permit # 94-UT-54945 which expires on 31 May 1995. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act of 1966 (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect of the proposed undertaking. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located in the southern edge of the Uintah Basin near the confluence of Willow Creek and the Green River. The location is near the Natural Buttes area, and Wild Horse Butte is about four miles to the south. This is an area of highly dissected buttes, benches and low hills. The well pad location is at the north edge of a low bench overlooking the Willow Creek drainage. The terrain around the project area is dominated by dissected buttes and benches and broad, flat-bottomed canyons. Local vegetation is predominantly open shadscale-saltbush shrubland. Vegetation cover averages 7-10%. Ground surface visibility was excellent for the discovery and identification of cultural resources.

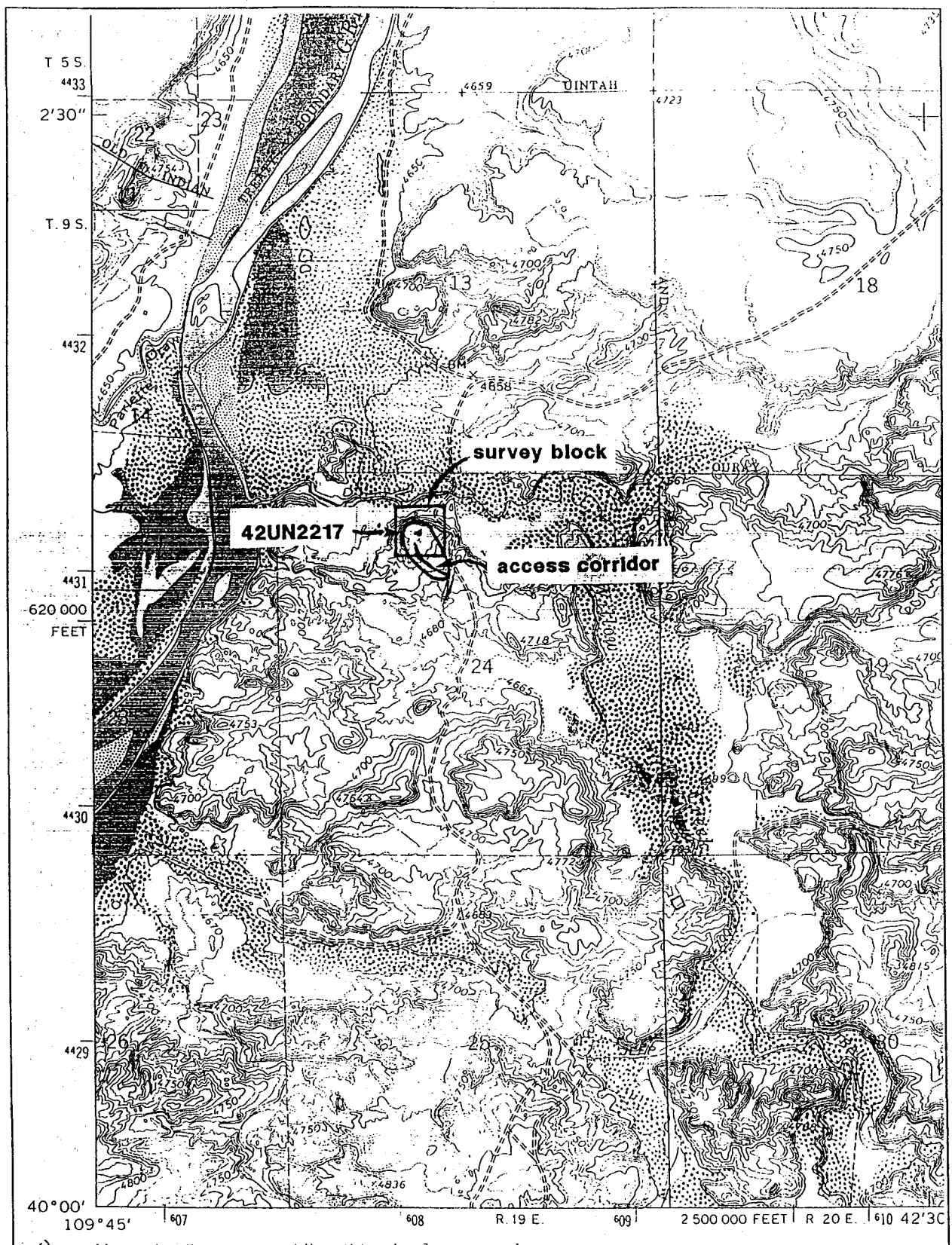


Figure 1: Project area location, T 9 S, R 19 E, Section 24, USGS Ouray, 7.5', 1964.

The soils are shallow, sandy residual soils with abundant lag gravels, broken by sandstone outcrops and localized sand shadows. Local bedrock is predominantly Eocene sandstones of the Uintah Formation (Hintze 1980). The broad drainage bottoms also have substantial deposits of unconsolidated Quaternary alluvium.

FILE SEARCH

A files search was conducted through the Utah Division of State History on 9 February 1995. The cultural resource files of the BLM Vernal District Office were also consulted. The file search indicated that no cultural resources have been recorded previously in this quarter section. However, several prehistoric lithic scatters have been recorded in the general area. Given the proximity of the locality to permanent water, and its proximity to the community of Ouray, the chances of discovering prehistoric or historical Native American cultural remains were considered good. A paleontological files search indicated that localities yielding Late Eocene turtle shell fragments and mammal bones (42UN637V and 42UN641V) have been reported from this legal section south and southeast of the present project area. The reported fossil localities are from geological strata above the present project, but indicate that there is a good chance of finding Eocene age fossils in the area.

FIELD METHODS

The 10 acre area surrounding the well pad center stake was surveyed by a series of parallel pedestrian transects walked at approximately 10-15 meter intervals. The portion of the access corridor that extends outside the 10 acre survey block was inspected using zig-zag pedestrian transects on each side of the staked centerline. Each side of the centerline received total coverage of 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site and isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Black and white photographs were taken of all the sites. Datums are white PVC pipe with a metal site tag embossed with the temporary site number.

RESULTS

The proposed well pad location and access corridor are located on a predominantly residual surface at the edge of a structural bench. The 10 acre survey block also includes portions of the Willow Creek drainage. A single sparse prehistoric lithic scatter mixed with fossil turtle shell fragments was found in the survey block (42UN2217). The site consists of sparsely scattered lithic debitage and turtle shell fossils on the top of the bench and on the ledges to the north. The bedrock forms some small overhangs along these ledges, and some artifacts are present outside the overhangs. However, there were no artifacts or indications of potential deposition within any of the overhangs. This site is discussed briefly below.

42UN2217 (MM-21095) This prehistoric lithic scatter is located on the top and north face of a structural bench overlooking the Willow Creek drainage. The observed artifacts consisted of widely dispersed quartzite and agate cores, tested pebbles, and reduction debitage of the same material type as the scattered lag gravels on the surface of the bench. Several small overhangs were inspected in the bedrock face of the bench. Artifacts were present in front of one of the overhangs, and there was a blackened area on the rock face near the drip line (possibly lichens). There were no artifacts or areas of deposition within the overhang. No formal tools, diagnostic artifacts or evidence of cultural features were found. There is also no indication of significant deposition at this locality that might contain buried cultural features or activity areas. There are no indications that this cultural resource locality has the potential to yield information important in prehistory. The scattered fragments of fossil turtle shell appeared to be coincident with the scattered lag gravels of quartzite and sandstone. The fossils were also lag deposits on the bedrock surface and no distinct bed or source was evident.

RECOMMENDATIONS

The proposed project area contains a dispersed surface scatter of tested lithic raw material and reduction debitage (42UN2217). This cultural resource site is recommended to be non-significant and not eligible for the National Register. The proposed undertaking will not adversely impact any significant cultural resources. Cultural resource clearance is recommended for the project as staked.

REFERENCES CITED

Hintze, Lehi F.

1980 *Geologic Map of Utah*. Utah Geological and Mineral Survey, Salt Lake City.

UT.

Appendix
IMACS Site Form
(Limited Distribution)

A Wastewater Permit Application will be filed with the Uintah Basin District Health Department in Vernal once the drilling contractor has been determined.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/03/95

API NO. ASSIGNED: 43-047-32671

WELL NAME: FEDERAL 3-24B
OPERATOR: DALEN RESOURCES (N3300)

PROPOSED LOCATION:

NENW 24 - T09S - R19E
SURFACE: 0850-FNL-1980-FWL
BOTTOM: 0850-FNL-1980-FWL
UINTAH COUNTY
WEST WILLOW CREEK FIELD (692)

LEASE TYPE: FED
LEASE NUMBER: UTU-68625

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number U-187011)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: U7473218X
☐ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 20, 1995

Dalen Resources Oil & Gas Company
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206

Re: Federal #3-24B Well, 850' FNL, 1980' FWL, NE NW, Sec. 24, T. 9 S., R. 19 E.,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32671.

Sincerely,

R. J. Firth
Associate Director

ldc

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Dalen Reosurces Oil & Gas Company
Well Name & Number: Federal #3-24B
API Number: 43-047-32671
Lease: UTU-68625
Location: NE NW Sec. 24 T. 9 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

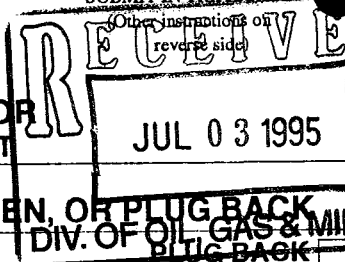
3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate



Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

UTU-68625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

1b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒ OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR 2147750-3800

DALEN Resources Oil & Gas Co.

6688 N. Central Expressway,

Suite 1000 Dallas, TX 75206

3. ADDRESS OF OPERATOR 303/452-8888

13585 Jackson Drive

Denver, CO 80241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface

850' FNL and 1980' FWL

At proposed Prod. Zone

NE NW Sec. 24, T9S - R19E

7. UNIT AGREEMENT NAME

West Willow Creek Unit

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#3-24B

10. FIELD AND POOL OR WILDCAT

Natural Buttes 630

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 24, T9S - R19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 6.4 miles to Ouray, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

850'

16. NO. OF ACRES IN LEASE

1267.58 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 2000'

19. PROPOSED DEPTH

5400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4723'

22. APPROX. DATE WORK WILL START*

Upon Approval of this Application

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	350'	110 sx circ to surf
7-7/8"	5-1/2"	17#	5400'	900 cubic feet - circ to surf

DALEN Resources Oil & Gas Co. proposes to drill a well to 5400' to test the Lower Green River E(2) Carb. formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

CONFIDENTIAL - TIGHT HOLE

Please be advised that DALEN Resources Oil & Gas Co. is considered to be the Operator of the above mentioned well. DALEN Resources Oil & Gas Co. agrees to be responsible under the terms and conditons of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-187011. The principal is DALEN Resources Oil & Gas Co. via surety consent as provided for in 43 CFR 3104.2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

Consultant for:

TITLE DALEN Res. Oil & Gas

DATE 03/01/95

(This space for Federal or State office use)

PERMIT NO.

43-047-32671

APPROVAL DATE

APPROVED BY

[Signature]

TITLE

FOR ASSISTANT DISTRICT
MANAGER MINERALS

DATE

JUN 27 1995

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: DALEN Resources Oil & Gas Co.

Well Name & Number: Federal 3-24B

API Number: 43-047-32671

Lease Number: U-68625

Location: NENW Sec. 24 T. 9 S R. 19 E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|-----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

The surface casing **shall** be cemented back to surface either during the primary cement job or by remedial cementing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200' above the top of the Mahogany Oil Shale zone identified at \pm 2248'. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the \pm 2048' and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated after installation prior to delivery and quarterly thereafter unless prior approval is obtained. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions Of Approval (COAs)

A containment dike will be constructed to enclose the entire battery. The dike will be of sufficient size to contain at a minimum 1.5 times the content of the largest tank within the battery.

The pumping unit will be muffled.

The synthetic pit liner will meet the following minimum specifications:

Permeability:	10 ⁻⁷ cm/sec or less
Mullen Burst Strength:	300 psi
Tensile Grab Strength (Warp):	150 lbs
Tensile Grab Strength (Weft):	140 lbs
Tear Strength (Warp):	40 lbs
Tear Strength (Weft):	50 lbs
Strength Retention:	> 80% after 2000 hours

Prior to drilling the liner will be inspected and tested for leakage.

A closed production system is required. No surface pits will be approved.

No drilling shall occur from July 15 through November 1 due to potential presence in lower Willow Creek of Threatened and Endangered fish.

No blasting will occur from November 15 through April 15 to provide protection for roosting bald eagles.

In the event of a spill during drilling, maintenance equipment will be immediately available within the West Willow Creek Unit for the building of additional containment structures to the south of the location.

No fill or disturbed material will be pushed or allowed to fall over the steep slope on the north side of the location. The pad will not extend further than 150 feet north of the center stake.

The pad will be constructed with a 1% slope to the south insuring any fluids on the pad will run to the south.

A berm will be placed on the north side of the pad to insure fluid movement to the south.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: DALEN RESOURCES

Well Name: FEDERAL 3-24B

Api No. 43-047-32671

Section 24 Township 9S Range 19E County UINTAH

Drilling Contractor EXETER

Rig # 8

SPUDDED: Date 11/7/95

Time 2:00 PM

How DRY HOLE

Drilling will commence 11/10/95

Reported by J. D. SMITH

Telephone #

Date: 11/8/95 SIGNED: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 16 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DALEN Resources Oil & Gas Co.

3. Address and Telephone No.

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1980' FWL
NE/4 NW/4 Section 24, T9S-R19E

5. Lease Designation and Serial No.

UTU-68625

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Willow Creek Unit

8. Well Name and No.

Federal 3-24B

9. API Well No.

43-047-32671

10. Field and Pool, or Exploratory Area

Natural Buttes 630

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached drilling history.

14. I hereby certify that the foregoing is true and correct

Signed

Condy B. Reister

Title Reg. Compliance Specialist

Date 11/10/1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

West Willow Creek Unit
Fed. #3-24B - DALEN Resources Oil & Gas Co. - Uintah County, Utah

Date of Report	Progress Since that Last Reported and Status as of 8:00 a.m. Today
11-8-95	INITIAL REPORT API #4304732671 Contractor - Exeter Drlg. Co. Location - 850 feet from the north line and 1,980 feet from the west line of NE/4 NW/4 Sec. 24, T-9-S, R-19-E. EEI WI - 82.5% Projected TD - 5,400 feet Moved in spudding unit, spudded the well at 2:00 p.m. on 11/7/95. Air drilled to 200 feet and shut down for night.
11-9-95	Drilled 210 feet to 410 feet with mist. Preparing to run 9-5/8" surface casing.
11-10-95	Ran and cemented 9-5/8" casing at 407 feet with 240 sacks of cement. Plug was down at 2:30 p.m. on 11/10/95. Drilled rat and mouse holes, rigged down spudding unit. Attempted to dig cellar with trackhoe without success--unable to dig through rock. Currently rigging up Exeter rig.

□

ENTITY ACTION FORM - FORM 6

OPERATOR DALEN Resources Oil & Gas Co.
ADDRESS 6688 N. Central Expwy., Suite 1000
Dallas, TX 75206

OPERATOR ACCT. NO. N 3300

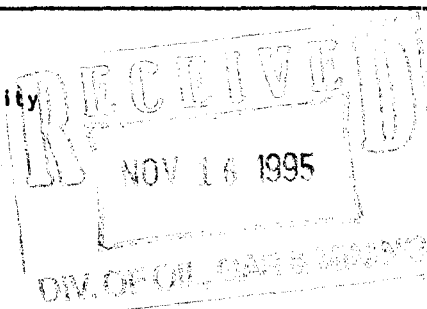
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11854	047-32671	Federal 3-24B	NW	24	9S	19E	Uintah	11/07/95	
WELL 1 COMMENTS: New Well <i>Entity added 11-17-95. Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Cindy B. Heister
Signature
Regulatory
Compliance Specialist 11/13/95
Title Date

Phone No. (214) 692-4300

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DALEN Resources Oil & Gas Co.

3. Address and Telephone No.

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1980' FWL
NE/4 NW/4 Section 24, T9S-R19E

5. Lease Designation and Serial No.

UTU-68625

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Willow Creek Unit

8. Well Name and No.

Federal 3-24B

9. API Well No.

43-047-32671

10. Field and Pool, or Exploratory Area

Natural Buttes 630

11. County or Parish, State

Uintah County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other Well History ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached drilling history.

14. I hereby certify that the foregoing is true and correct

Signed

Cindy R. Heister

Title Reg. Compliance Specialist

Date

11/20/1995

(This space for Federal or State office use)

Approved by

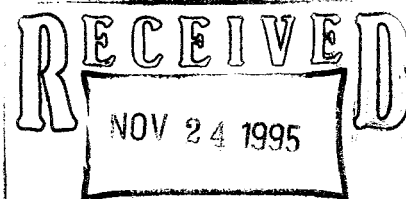
Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DIV. OF OIL, GAS & MINING

West Willow Creek Unit
Fed. #3-24B - DALEN Resources Oil & Gas Co. - Uintah County, Utah

Date of
Report Progress Since that Last Reported and Status as of 8:00 a.m. Today

11-8-95 INITIAL REPORT

API #4304732671

Contractor - Exeter Drlg. Co.

Location - 850 feet from the north line and 1,980 feet from the west line of NE/4 NW/4 Sec. 24, T-9-S, R-19-E.

EEI WI - 82.5%

Projected TD - 5,400 feet

Moved in spudding unit, spudded the well at 2:00 p.m. on 11/7/95.

Air drilled to 200 feet and shut down for night.

11-9-95 Drilled 210 feet to 410 feet with mist. Preparing to run 9-5/8" surface casing.

11-10-95 Ran and cemented 9-5/8" casing at 407 feet with 240 sacks of cement. Plug was down at 2:30 p.m. on 11/10/95. Drilled rat and mouse holes, rigged down spudding unit. Attempted to dig cellar with trackhoe without success--unable to dig through rock. Currently rigging up Exeter rig.

11-11-95 Dug cellar with jack hammers. Cut off casing, welded on casinghead and tested to 1,000 psi. Began rigging up Exeter rig, tested BOPs and related equipment to 3,000 psi, annular to 1,500 psi, casing to 1,500 psi. Finished rigging up Exeter rig. Currently washing down mouse hole.

11-12-95 Picked up bottomhole assembly, tagged cement at 363 feet. Drilled out shoe joint, then drilled 1,667 feet. Drilling at 2,077 feet in shale and sand.

11-13-95 Drilled 1,523 feet. Drilling at 3,600 feet in sandstone, lime and shale.

11-14-95 Drilled 1,015 feet. Drilling at 4,615 feet in sandstone, lime and shale.

11-15-95 Drilled 188 feet to 4,803 feet, circulated and conditioned 4-1/4 hours. Pulled out of hole, picked up core barrel and orientation tool. Went in hole and cut 36 feet of core No. 1 from 4,803 to 4,839 feet and barrel jammed. Pulled out of hole, recovered 36 feet of core being mostly shale with some lime stringers in bottom. Preparing to cut second core.

11-16-95 Went in hole, circulated and conditioned. Cut 62 feet of core No. 2 from 4,839 to 4,901 feet. Pulled out of hole, recovered 62 feet of core. Picked up three drill collars, ran bit and washed to bottom. Drilled 340 feet. Drilling at 5,241 feet in sandstone, lime and shale.

11-17-95 Drilled 159 feet to 5,400 feet. Circulated and conditioned hole. Dropped survey, pulled out of hole to log. Ran Spectral Density, Gamma Ray, Caliper, and Dual Lateral log. Tripped in hole with bit. Rigged up and started running 5-1/2" casing.

11-18-95 Ran and cemented 5-1/2" casing at 5,399 feet with 863 sacks of cement. Circulated 28 barrels of good cement to surface. Bumped plug with 2,500 psi at 10:26 a.m. on 11/17/95, float held. Released rig at 1:00 p.m. on 11/17/95.

□

UTAH WELLS
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY
**	Federal	21- 9H	U-50750	✓43-013-31458	NE NW	9	9S	17E	Duchesne
**	Federal	22- 9H	U-50750	✓43-013-31049	SE NW	9	9S	17E	Duchesne
**	Federal	23- 9H	U-50750	✓43-013-31206	NE SW	9	9S	17E	Duchesne
**	Federal	24- 9H	U-50750	✓43-013-30682	SE SW	9	9S	17E	Duchesne
**	Federal	33- 9H	U-61052	✓43-013-31108	NW SE	9	9S	17E	Duchesne
	Federal	19- 1	U-13905	✓43-013-30563	NW NW	19	9S	17E	Duchesne
	Govt. Fowler	20- 1	U-13905	✓43-013-30563	NW NW	20	9S	17E	Duchesne
	Federal	41- 30H	U-11385	✓43-013-30601	NE NE	30	9S	17E	Duchesne
	Federal	21- 15H	U-11385	✓43-013-30614	NE NW	15	9S	17E	Duchesne
***	Federal	3- 24B	UTU-68625	✓43-047-32671	NE NW	24	9S	19E	Uintah
***	Federal	5- 24B	UTU-68625	✓43-047-32447	SW NW	24	9S	19E	Uintah
***	Federal	11- 24B	UTU-68625	✓43-047-32223	NE SW	24	9S	19E	Uintah
***	Federal	13- 24B	UTU-68625	✓43-047-32418	SW SW	24	9S	19E	Uintah
***	Federal	15- 24B	UTU-68625	✓43-047-32420	SW SE	24	9S	19E	Uintah
***	Federal	3- 25B	UTU-	✓43-047-32417		25	9S	19E	Uintah
***	Federal	7- 25B	UTU-	✓43-047-30406		25	9S	19E	Uintah
✓***	Federal	1- 26B	UTU-68625	43-047-32248	NE NE	26	9S	19E	Uintah
***	Federal	13- 26B	UTU-68625	✓43-047-32237	SW SW	26	9S	19E	Uintah
	Federal	41- 29I	U-19267	✓43-047-32495	NE NE	29	9S	18E	Uintah
	Federal	33- 18J	U-16544	✓43-047-31200	NW SE	18	9S	19E	Uintah
	Federal	24- 34D	U-58546	✓43-047-31637	SE SW	34	8S	18E	Uintah
	State	2- 32B	ML-45172	✓43-047-32221	NW NE	32	9S	18E	Uintah
	State	5- 36B	ML-45173	✓43-047-32224	SW NW	36	9S	19E	Uintah
	State	9- 36A	ML-45171	✓43-047-32225	NE SE	36	9S	19E	Uintah
	State	9- 36B	ML-45173	✓43-047-32249	NE SE	36	9S	19E	Uintah
	State	31- 32D	ML-22058	✓43-047-32479	NW NE	32	8S	18E	Uintah
	State	1-16	ML-46694	✓43-013-15582	SWSW	16	9S	17E	Duchesne

* Wells Draw Unit BLM Unit No. UTU72613A
 ** Pleasant Valley Unit BLM Unit No. UTU74477X
 *** West Willow Creek Unit BLM Unit No. UTU73218X

United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:
3100
U-01470A et al
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc.	:	Oil and Gas
4849 Greenville Ave., Suite 1200	:	U-01470A et al
Dallas, Texas 75206-4186	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-920)
Irene Anderson (UT-923)

Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)
West Willow Creek Unit (UTU-73218X)
Pleasant Valley Unit (UTU-74477X)



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

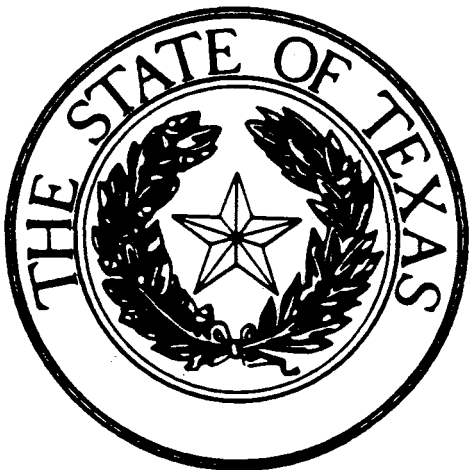
The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION
a Delaware no permit corporation
with
ENSERCH EXPLORATION, INC.
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

Dated December 19, 1995.

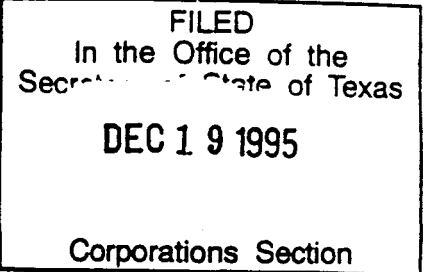
Effective December 31, 1995 04:55 PM



1077.

Antonio O. Garza, Jr.
Secretary of State

ARTICLES OF MERGER OF
DALEN Corporation
INTO
Enserch Exploration, Inc.



Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.
2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ('DALEN'), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the 'Merger'), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

"FURTHER RESOLVED, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

Company	Class	No. of Shares Outstanding	No. of Shares Owned by Parent Corporation
Subsidiary Corporation	Common	100	100

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

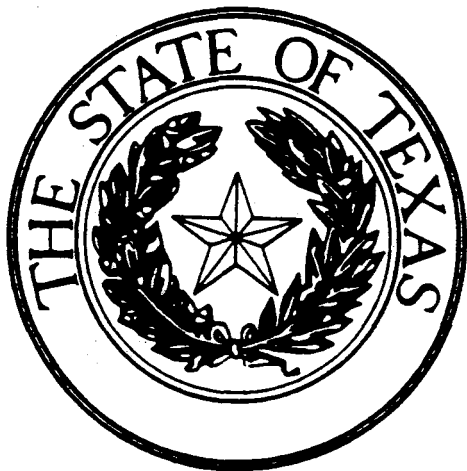
By: J. W. Pinkerton
Name: J. W. Pinkerton
Title: Vice President and Controller,
Chief Accounting Officer



The State of Texas

SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE** (No Permit) corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.



IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.

Antonio O. Garza, Jr.

Antonio O. Garza, Jr.
Secretary of State

MAC

**ENSERCH
EXPLORATION** INC

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214/369-7893

January 11, 1996

Bureau of Land Management
Utah State Office
324 South State
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

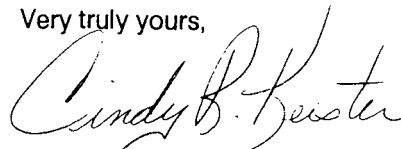
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0101
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

UTU-68625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
West Willow Creek

8. FARM OR LEASE NAME
Federal

9. WELL NO.

3-24B

10. FIELD AND POOL, OR WILDCAT

Natural Buttes 630

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 24, T9S-R19E

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DALEN Resources Oil & Gas Co.

3. ADDRESS OF OPERATOR

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. LOCATION OF (Report location clearly and in accordance with any State requirements)*

At surface

850' FNL & 1980' FWL NE/4 NW/4

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

43-047-32671

DATE ISSUED

06/27/95

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

11/07/95

16. DATE T.D. REACHED

11/17/95

17. DATE COMPL. (Ready to prod.)

12/16/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4723' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5400'

21. PLUG, BACK T.D., MD & TVD

5288'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4035' - 4878' Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density/GR/Caliper/Dual Lateral Log/GR/CBL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	407'	12-1/4"	240sx Class "G" w/additives	0
5-1/2"	17#	5399'	7-7/8"	863sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4897'	NA

31. PERFORATION RECORD (Interval, size and number)

4836' - 4878' 85 Holes 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4836' - 4878'	5000 gals 15% HCl-126 ball sealers
	21612 gals gel + 78000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
12/16/95		Pumping 2-1/2" x 1-1/2" x 16' RHAC					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
12/21/95	24	---	129	129	50	3		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
---		129	129	50	3			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Randy Miller

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Compliance Specialist

DATE

01/10/1996

*(See Instructions and Spaces For Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
E2	4714'	4882'	Oil, gas & water

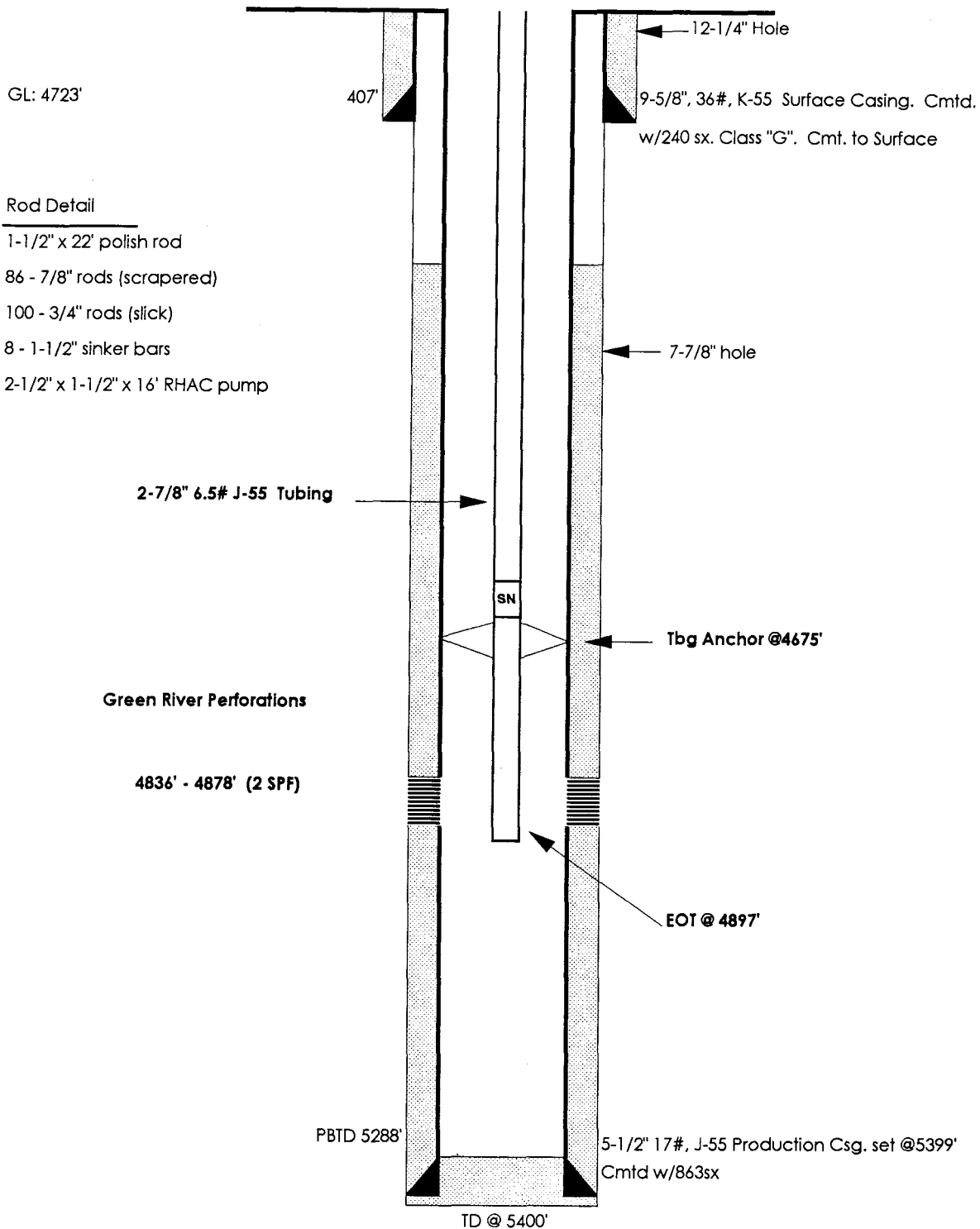
38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Douglas Creek Marker		4156'
E2		4714'
F Marker		4882'
Basal Limestone		5228'

FEDERAL 3-24B
WEST WILLOW CREEK UNIT
 Uintah County, Utah

Spud: 11/7/95
 TD Date: 11/17/95
 Compl. Date: 12/16/95

Sec 24-T9S-R19E
 850' FNL & 1980' FWL
 NE/4 NW/4



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DALEN Resources Oil & Gas Co.

3. Address and Telephone No.

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1980' FWL

NE/4 NW/4 Section 24, T9S-R19E

5. Lease Designation and Serial No.

UTU-68625

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Willow Creek Unit

8. Well Name and No.

Federal 3-24B

9. API Well No.

43-047-32671

10. Field and Pool, or Exploratory Area

Natural Buttes 630

11. County or Parish, State

Uintah County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Vent gas
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DALEN Resources requests approval to vent gas beyond 30 days or 50 MMCF. The Federal 3-24B is producing approximately 50-55 MCFD. We are unable to turn the well into the gas gathering system until modifications have been made to the system.

14. I hereby certify that the foregoing is true and correct

Signed

Candace B. Beister Title Reg. Compliance Specialist

Date

01/10/1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

1- LEC 7 OFF
2- DTS 37-FILM
3- VLD 3-FILE
4- RJF
5- LEC
6- SJ

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator) ENSERCH EXPLORATION INC	FROM (former operator) DALEN RESOURCES OIL & GAS
(address) 4849 GREENVILLE AVE STE 1200	(address) 6688 N CENTRAL EXP #1000
DALLAS TX 75206	DALLAS TX 75206-3922
CINDY KEISTER	CINDY KEISTER
phone (214) 987-6353	phone (214) 987-6353
account no. N4940 (1-29-96)	account no. N3300

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #171513. *(1-4-95)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*
- 6 6. Cardex file has been updated for each well listed above. *(2-12-96)*
- 7 7. Well file labels have been updated for each well listed above. *(2-12-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trustlands / Bond & Lease update in progress!*

- LC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING VS *refilmed w/off conf*

1-30-97

- VS 1. All attachments to this form have been microfilmed. Date: March 14 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960212 BLM/SL Aprv. eff. 12-31-95.

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: DALEN RESOURCES Lease: State: Federal: X Indian: Fee:

Well Name: FEDERAL 3-24B API Number: 43-047-32671

Section: 24 Township: 9S Range: 19E County: UINTAH Field: NAT. BUTTES

Well Status: PGW Well Type: Oil: X Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): 1 Heated Separator(s): VRU:

Heater Treater(s): 1

PUMPS:

Triplex: Chemical: 2 Centrifugal: 1

LIFT METHOD:

Pumpjack: X Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: 1

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): 3 400 BBLs

Water Tank(s): 1 110 BBLs

Power Water Tank: BBLs

Condensate Tank(s): BBLs

Propane Tank: 1

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: CASINGHEAD GAS IS USED AS FUEL GAS WITH EXCESS BEING METERED AND VENTED. RESERVE PIT IS OPEN WITH 600 BBLs. FLUID PRESENT.

Inspector: DAVID W. HACKFORD

Date: 2/22/96



↑
North

Reserve
Pit

wellhead



Pump
Jack

Gas Engine

line
Heater



Propane

Vent
Line



meter

Heater
Treater

Top
Soil

110
Bbl. Water
Tank

400
Bbl. Oil
Tank

400
Bbl. Oil
Tank

400
Bbl. Oil
Tank

Berm

Access

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 4 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBYE YADON
 ENSERCH EXPLORATION INC
 6688 N CENTRAL EXP #1000
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT ☐ (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location	OIL(BBL)				GAS(MCF)	WATER(BBL)	
FEDERAL 15-24B									
4304732420	11509	09S 19E 24	GRRV						
FEDERAL 5-24B									
4304732447	11585	09S 19E 24	GRRV						
STATE 31-32									
4304732500	11645	08S 18E 32	GRRV						
FEDERAL 41-29									
4304732495	11646	09S 18E 29	GRRV						
FEDERAL 21-9H									
4301331458	11676	09S 17E 9	GRRV						
FEDERAL 14-9H									
4301331459	11677	09S 17E 9	GRRV						
DERAL 21-8H									
4301331460	11687	09S 17E 8	GRRV						
FEDERAL 3-24B ←									
4304732671	11854	09S 19E 24	GRRV						
Federal 1-26B									
4304732248	11380	9S 19E 26	WSTC / G1W						
TOTALS									

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR CNG PRODUCING
ADDRESS _____

OPERATOR ACCT. NO. N 0605

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	11585	12029	43-047-32447	FEDERAL 5-24B		24	9S	19E	UINTAH		10-3-96
WELL 1 COMMENTS: *PER OPERATOR; GROUP WELLS TOGETHER UNDER A COMMON ENTITY NUMBER FOR REPORTING PURPOSES. (WEST WILLOW CREEK UNIT)											
D	11854	12029	43-047-32671	FEDERAL 3-24B		24	9S	19E	UINTAH		10-3-96
WELL 2 COMMENTS:											
D	11380	12029	43-047-32248	FEDERAL 1-26B (GIW)		26	9S	19E	UINTAH		10-3-96
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
Signature
ADMIN. ANALYST
Title
11-7-96
Date
Phone No. ()



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

October 3, 1996

CNG Producing Company
1450 Poydras Street
New Orleans, Louisiana 70112-6000

Re: West Willow Creek Unit
Uintah County, Utah

Gentlemen:

On October 2, 1996, we received an indenture dated September 24, 1996, whereby Enserch Exploration, Inc. resigned as Unit Operator and CNG Producing Company was designated as Successor Unit Operator for the West Willow Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the West Willow Creek Unit Agreement. The instrument is hereby approved effective October 3, 1996.

Your nationwide (Wyoming) oil and gas bond No. 1898 will be used to cover all operations within the West Willow Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

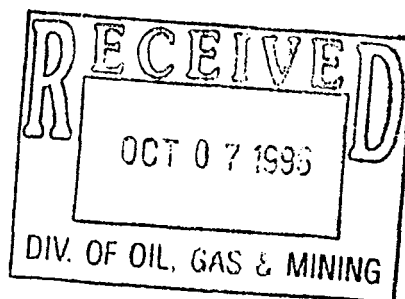
Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Group Leader, Mineral Resources Group

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - West Willow Creek Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron



WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU73218A		WEST WILLOW CREEK GR A						
UTU73218A	430473224800S1	1-26B	NENE	26 9S	19E	GIW	UTU68625	ENSERCH EXPLORATION INC
UTU73218A	430473222300S1	11-24B	NESW	24 9S	19E	POW	UTU68625	ENSERCH EXPLORATION INC
UTU73218A	430473241800S1	13-24B	SWSW	24 9S	19E	OSI	UTU68625	ENSERCH EXPLORATION INC
UTU73218A	430473242000S1	15-24B	SWSE	24 9S	19E	POW	UTU68625	ENSERCH EXPLORATION INC
UTU73218A	430473267100S1	3-24B	NENW	24 9S	19E	POW	UTU68625	ENSERCH EXPLORATION INC
UTU73218A	430473241700S1	3-25B	NENW	25 9S	19E	POW	UTU39221	ENSERCH EXPLORATION INC
UTU73218A	430473244700S1	5-24B	SWNW	24 9S	19E	POW	UTU68625	ENSERCH EXPLORATION INC
UTU73218A	430473040600S1	7-25	SWNE	25 9S	19E	POW	UTU39221	ENSERCH EXPLORATION INC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. -

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enserch Exploration, Inc.

3. Address and Telephone No.

6688 N. Central Expressway, Suite 1000, Dallas, Texas 75206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1980' FWL, NE/4 NW/4, Section 24-T9S-R19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68625

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

West Willow Creek Unit

8. Well Name and No.

Federal #3-24 B

9. API Well No.

43-047-32671

10. Field and Pool, or Exploratory Area

West Willow Creek

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

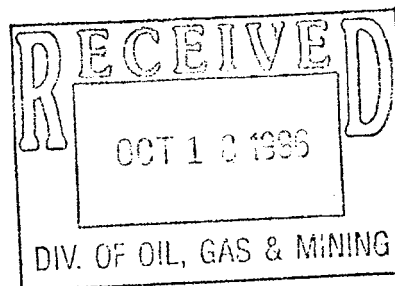
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enserch Exploration, Inc. has sold its interest in the Federal #3-24B to CNG Producing Company and relinquishes operations effective September 7, 1996. CNG Producing Company operates under BLM Nationwide Bond No. WY-1898.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Production Analyst

Date

10/15/1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

October 30, 1996

Ms. Lisha Cordova
Utah Board of Oil Gas & Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

RE: Transfer of Operator for
West Willow Creek

Dear Ms. Cordova:

Attached please find a Sundry Notice Report requesting Change of Operator to CNG Producing Company for each of the following wells within the West Willow Creek Unit:

WWC 3-24B	Sec. 24-T9S-R19E	WWC 15-24B	Sec. 24-T9S-R19E
WWC 5-24B	Sec. 24-T9S-R19E	WWC 3-25B	Sec. 25-T9S-R19E
WWC 11-24B	Sec. 24-T9S-R19E	WWC 7-25B	Sec. 25-T9S-R19E
WWC 13-24B	Sec. 24-T9S-R19E	WWC 1-26B	Sec. 26-T9S-R19E

Also attached are Sundry Notices for the remaining wells outside the unit participating area:

FED 33-18J	Sec. 18-T9S-R19E	STATE 5-36B	Sec. 36-T9S-R19E
FED 13-26B	Sec. 26-T9S-R19E	STATE 9-36A	Sec. 36-T9S-R18E
STATE 2-32B	Sec. 32-T9S-R19E	STATE 9-36B	Sec. 36-T9S-R19E

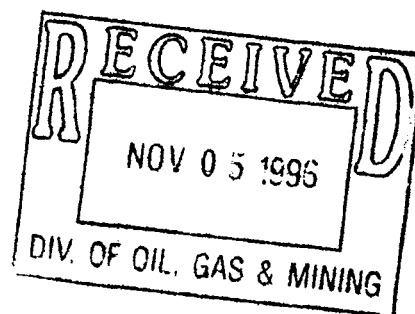
These reports are being filed in triplicate for your convenience. If you have any questions or need further information, please contact me at (504) 593-7260. Thank you for your cooperation in this matter.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Coordinator, Regulatory Reports

cc: Wayne Bankart - BLM
Ed Amrock
Ann Burnside
Scot Childress
Brian Coffin
Virginia Corpening
Nelda Decker
Well History Files



Form 3160-5
(NOVEMBER 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. UTU-68625
2. Name of Operator CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	7. If Unit or CAJ Agreement, Name and/or No. WEST WILLOW CREEK
3b. Phone No. (include area code) (504) 593-7000	8. Well Name and No. 3-24B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL & 1,980' FWL of Sec. 24-T9S-R19E	9. API Well No. 43-047-32671
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company has purchased the working interest in the above referenced well from Ensarch Exploration, Inc. effective 9/7/96. CNG Producing Company request at this time to be named operator of this well effective 9/7/96.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SUSAN H. SACHITANA

Signature

Susan H. Sachitana

Title

COORDINATOR, REGULATORY REPORTS

Date

961030

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-3-96

TO: (new operator) CNG PRODUCING
 (address) CNG TOWER-1450 POYDRAS ST
NEW ORLEANS LA 70112-6000

Phone: (504) 593-7622Account no. N0605

FROM: (old operator) ENSERCH EXPLORATION INC
 (address) 6688 N CENTRAL EXP #1000
DALLAS TX 75206-3922

Phone: (214) 692-4440Account no. N4940WELL(S) attach additional page if needed: WEST WILLOW CREEK UNIT
****GIW**

Name: <u>**FEDERAL 1-26B/WSTC</u>	API: <u>43-047-32248</u>	Entity: <u>11380</u>	S <u>26</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>UTU68625</u>
Name: <u>FEDERAL 11-24B/GRRV</u>	API: <u>43-047-32223</u>	Entity: <u>11375</u>	S <u>24</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>UTU68625</u>
Name: <u>FEDERAL 13-24B/GRRV</u>	API: <u>43-047-32418</u>	Entity: <u>11507</u>	S <u>24</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>UTU68625</u>
Name: <u>FEDERAL 15-24B/GRRV</u>	API: <u>43-047-32420</u>	Entity: <u>11509</u>	S <u>24</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>UTU68625</u>
Name: <u>FEDERAL 3-24B/GRRV</u>	API: <u>43-047-32671</u>	Entity: <u>11854</u>	S <u>24</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>UTU68625</u>
Name: <u>FEDERAL 3-25B/WSTC</u>	API: <u>43-047-32417</u>	Entity: <u>11465</u>	S <u>25</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>U39221</u>
Name: <u>FEDERAL 5-24B/GRRV</u>	API: <u>43-047-32447</u>	Entity: <u>11585</u>	S <u>24</u>	T <u>9S</u>	R <u>19E</u>	Lease: <u>UTU68625</u>
<u>RBU 7-25B/GRRV</u>	<u>43-047-30406</u>	<u>9040</u>	<u>25</u>	<u>9S</u>	<u>19E</u>	<u>UTU39221</u>

OPERATOR CHANGE DOCUMENTATION

- 1 (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 10-18-96)
- 1 (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 10-7-96) (Reg. 10-29-96) (Rec'd 10-31-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: ____
- 1 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-7-96) * AIC - Quarterly DBASE
- 1 6. Cardex file has been updated for each well listed above. (11-7-96)
- 1 7. Well file labels have been updated for each well listed above. (11-7-96)
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-7-96)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2/5
11/13/96

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 12-30-96
- refilmed w/o conf. 1.31.97*

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

961009 Btm /SL Apprv. eff. 10-3-96.
961107 Rec'd WIC F5.

Form 3180-6
(NOVEMBER 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3180-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-88625
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. WEST WILLOW CREEK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL & 1,980' FWL of Sec. 24-T9S-R19E		8. Well Name and No. 3-24B
		9. API Well No. 43-047-32671
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SUMMARY OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3180-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS 9/29/97

Performed 1500 gallon Xylene and 1500 gallon 15% HCL acid treatment. Swabbed back 150 bbls of acid treatment. Repan new pump and rods.
Released rig and returned well to production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SUSAN H. SACHITANA

Signature

Susan H. Sachitana

Title

REGULATORY REPORTS ADMINISTRATOR

Date

980923

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious
fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-68625
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA Agreement, Name and/or No. WEST WILLOW CREEK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL & 1,980' FWL of Sec. 24-T9S-R19E		8. Well Name and No. 3-24B
		9. API Well No. 43-047-32671
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State UINTAH, UTAH

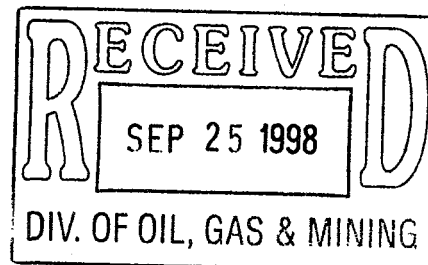
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other SUMMARY OF OPERATIONS
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS 9/29/97

Performed 1500 gallon Xylene and 1500 gallon 15% HCL acid treatment. Swabbed back 150 bbls of acid treatment. Repan new pump and rods. Released rig and returned well to production.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980923

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013794
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S. 24, T. 9 S, R. 19 E		8. Well Name and No. VARIOUS RBU 3-24B
		9. API Well No. 43-047-32671
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

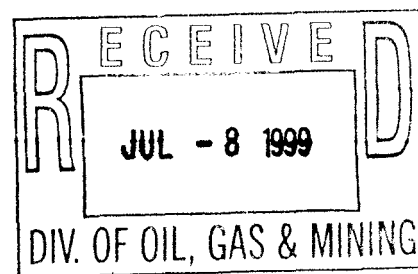
TYPE OF SUBMISSION	OF A
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other: INSTALL PIPELINE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to run a 2" diameter steel pipeline that runs from the treater along the access road to the West Will Creek 3-25B to the 4" diameter steel pipeline along the access road to the West Willow Creek 5-24B. This pipeline is a surface pipeline and the line will be welding in place. There will be minimal surface disturbance and no blading will be required. One road crossing will be made where the pipeline crosses the road at the RBU 5-24B well.

If you have any questions please contact James Sweat at (435) 722-4521.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990701

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**LEGEND:**

- ◊ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



DALEN RESOURCES OIL & GAS CO.

FEDERAL #3-24B

SECTION 24, T9S, R19E, S.L.B.&M.

TOPO MAP "C"

DATE: 2-10-95 D.COX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-68625
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. WEST WILLOW CREEK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL & 1,980' FWL of Sec. 24-T9S-R19E		8. Well Name and No. 3-24B
		9. API Well No. 43-047-32671
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other: SUMMARY OF OPERATIONS
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS 10/30/99 - 11/11/99

Remove horse head. Rig up hot oil truck and pump 40 bbls 2% KCL water down casing. Unseat pump and flush rods with 30 bbls water. Pull out of hole with rod string and pump. Pump 29.58 bbls condensate down tubing. Rig up BJ pump truck and pump 10 bbls Xylene/Paraffin disbursement down casing and flush with 76 bbls 2% KCL water. Shut-in well. Pick up and run in hole with 2-1/2" x 1-1/2" x 16' RHAC pump # 234, 8 1-1/2" wt. bars 99 3/4" rods, slick, 86 7/8" rods with guides and seat pump. Rig up hot oil truck and fill tubing with 4 bbls 2% KCL water and pressure test to 600 PSI and stroke test to 600 PSI. Tested OK. Rig up horse head. Rig down rig and equipment and put well on production. Rig up rig remove horse head. Unseat pump. Rig up hot oil truck and flush rods and pump with 25 bbls 2% KCL water at 300. Reseat pump and pressure test to 600 PSI. Held OK. Stroke test to 600 PSI. Tested OK. Good pump action. Rig down rig and move off. Put well on production. Rig up rig and remove horse head. Unseat pump. Rig up hot oil truck and pump 31.74 bbls condensate down tubing. Pull out of hole with rods and pump. Pump would not stroke on surface. Pick up and run in hole with 2-1/2 x 1-1/2 x 19 RHAC pump # 108, with 16' screen and 8 1" wt. bars, 99 3/4" rods slick, 86 7/8" w/g. Decided to reperforate. Pull out of hole with rods and pump. Pump condensate out of tubing. Circulate hole. Nipple up BOPE. Release tubing anchor and pull out of hole and strap tubing. Rig up Schlumberger. Pick up and run in hole with 4" gun and reperforate interval #1 4,836'-4,878' with 4 SPF. Rig down Schlumberger. Pick up and run in hole with notched collar with bar, 1 jt. 2-7/8" tubing, plus 45 seating nipples, 6 jts. 2-7/8" tubing and tubing anchor, 150 jts. 2-7/8" tubing. Nipple down BOPE and set tubing anchor at 4,676', in 14,000# tension with end of tubing at 4,898', seating nipple at 4,866'. Nipple up wellhead. Rig up BJ Services and pressure test to 1800 PSI. Pump Paraffin Control Treatment 234 bbls total. Wait 2 hrs. for pressure to bleed off. Pick up and run in hole with 2-1/2" x 1-1/2" x 19" RHAC pump # 108, and 8 1" wt. bars, 99 3/4" rods slick, 86 7/8" w/g, seat pump. Rig up horse head and fill tubing with 1 bbl. water. Pressure test and stroke test to 600 PSI. Tested OK. Rig down and rig move off.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 991102

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 13 1999

DIVISION OF OIL, GAS & MINING

WTC
2-29-00
RSM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

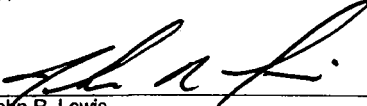
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off OPERATOR NAME CHANGE FOR WELLS
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

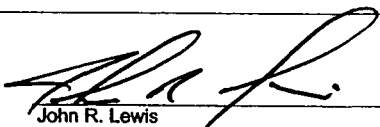
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)
NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



JEFF JENSEN
DIRECTOR

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE

160 East 300 South / Box 146705

Salt Lake City, UT 84114-6705

Service Center: (801) 530-4849

Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	UTU-68388
U-013429-A	U-0143521-A	UTU-68625
U-013765	U-0147541	UTU-69166
U-013766	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow Creek Unit)

Results - select api, well_name, we


Page #2

4304733088 RBU 1-10F	P	U-7206
4304733362 RBU 15-10F	P	U-7206
4304732902 RBU 1-15F	P	U-7260
4304732903 RBU 3-15F	P	U-7260
4304732904 RBU 9-15F	P	U-7260
4304732515 RBU 1-25E	P	U-73011
4304730406 RBU 7-25B	P	UTU-39221
4304732418 FEDERAL 13-24B	S	UTU-68625
4304732420 FEDERAL 15-24B	P	UTU-68625
4304732447 FEDERAL 5-24B	P	UTU-68625
4304732671 FEDERAL 3-24B	P	UTU-68625

(76 row(s) affected)

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5- ST <input checked="" type="checkbox"/>
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S):	CA Nos.	or	WEST WILLOW CREEK	Unit
Name: <u>RBW 7-25B</u>	API: <u>43-047-30406</u>	Entity: <u>12029</u>	S <u>25</u> T <u>09S</u> R <u>19E</u>	Lease: <u>U-39221</u>
Name: <u>FEDERAL 13-24B</u>	API: <u>43-047-32418</u>	Entity: <u>12029</u>	S <u>24</u> T <u>09S</u> R <u>19E</u>	Lease: <u>U-68625</u>
Name: <u>FEDERAL 15-24B</u>	API: <u>43-047-32420</u>	Entity: <u>12029</u>	S <u>24</u> T <u>09S</u> R <u>19E</u>	Lease: <u>U-68625</u>
Name: <u>FEDERAL 5-24B</u>	API: <u>43-047-32447</u>	Entity: <u>12029</u>	S <u>24</u> T <u>09S</u> R <u>19E</u>	Lease: <u>U-68625</u>
Name: <u>FEDERAL 3-24B</u>	API: <u>43-047-32671</u>	Entity: <u>12029</u>	S <u>24</u> T <u>09S</u> R <u>19E</u>	Lease: <u>U-68625</u>
Name: <u>FEDERAL 3-25B</u>	API: <u>43-047-32417</u>	Entity: <u>12029</u>	S <u>25</u> T <u>09S</u> R <u>19E</u>	Lease: <u>U-39221</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 8-2-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 8-2-00.

N/A 1. State Well(s) covered by Bond No. _____.

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A copy of this form has been placed in the new and former operator's bond files on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____. If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on_____.

N/A 6. Fee wells attached to bond in **RBDMS** on_____.

1. All attachments to this form have been **microfilmed** on 2,23.01.

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------

CA No.			Unit:		WEST WILLOW CREEK		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE
SEE ATTACHED LIST							STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

WEST WILLOW CREEK UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730406	RBU 7-25B	SWNE	25	090S	190E	UTU-39221	12029	Federal	OW	S
4304732223	FEDERAL 11-24B	NESW	24	090S	190E	UTU-68625	12029	Federal	OW	P
4304732248	FEDERAL 1-26B	NENE	26	090S	190E	UTU-68625	12029	Federal	GW	P
4304732417	FEDERAL 3-25B	NENW	25	090S	190E	U-39221	12029	Federal	OW	P
4304732418	FEDERAL 13-24B	SWSW	24	090S	190E	UTU-68625	12029	Federal	OW	P
4304732420	FEDERAL 15-24B	SWSE	24	090S	190E	UTU-68625	12029	Federal	OW	P
4304732447	FEDERAL 5-24B	SWNW	24	090S	190E	UTU-68625	12029	Federal	OW	P
4304732671	FEDERAL 3-24B	NENW	24	090S	190E	UTU-68625	12029	Federal	OW	S



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

XTO Energy Inc.
Attn: Carl Stroud
810 Houston Street
Fort Worth, TX 76102-6298

October 6, 2008

Re: West Willow Creek Unit
Uintah County, Utah

Dear Mr. Stroud:

On October 3, 2008, we received an indenture dated September 25, 2008, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the West Willow Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 6, 2008. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the West Willow Creek Unit Agreement.

Your Statewide Oil and Gas Bond No. UTB000138 will be used to cover all operations within the West Willow Creek Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

OCT 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1,980' FWL NENW Sec. 24 T9S-R19E

5. Lease Serial No.

UTU-68625

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

FEDERAL

#3-24B

9. API Well No.

43-047-32671

10. Field and Pool, or Exploratory Area

WEST WILLOW CREEK

GREEN RIVER

11. County or Parish, State

UTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other OAP & |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | RECOMplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. requests permission to open additional pay & recomplete (Green River) per the attached procedures.

COPY SENT TO OPERATOR

Date: **11/26/2008**

Initials: **KS**

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: **11/24/08**

By: **[Signature]**

**Federal Approval Of This
Action Is Necessary**

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA NICOL

Title **FILE CLERK**

Signature

Barbara Nicol

Date **10/31/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM COPY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBH _____
TJF _____
DLC _____

**Federal #3-24B
Unit C, Sec 24, T 09 S, R 19 E
Uintah County, Utah**

Open Additional Pay & Recomplete (Green River)

Surf csg: 9-5/8", 36#, J-55 ST&C csg @ 407'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, J-55, LT&C csg @ 5,399', PBTD @ 5,333'

Cement: 863 sx lead cmt. Circ 28 bbls cmt to surf.

Tbg: NC, 1 jt 2-7/8" tbg, SN, 6 jts 2-7/8" tbg, TAC, & 150 jts 2-7/8" tbg. TAC @ 4,676', SN @ 4,866', EOT @ 4,898'

Rods: 2-1/2"x1-1/2"x19'x4' RHAC pmp, 8 – 1" snkr brs, 99 – 3/4" rods, 86 – 7/8" (guided)

Perforations: GR: 4,836'-4,878' (2 jspf, 85 holes) – reperf w/4 jspf, 169 holes

Current: Pumping

Completion Procedure

Note, if 20% HCl is not available, 15% HCl may be substituted

- 1) MI & set 5 - 500 bbl frac tanks and fill with 2% KCl water. Set flowback tank.
- 2) MIRU PU.
- 3) Blow well down and kill well with 2% KCl water.
- 4) ND WH. NU and pressure test BOP.
- 5) Unseat pump. TOH w/rods & pump. Release TAC & TOH w/tbg & BHA.
- 6) TIH with 4-3/4" bit, 5-1/2" scraper, and 2-7/8" tbg. CO to PBTD (5,333'). Report any tight spots to Brock Hendrickson. TOH and LD bit and scraper.

- 7) MIRU wireline truck. RU full lubricator. Correlate with the Federal #3-24B Halliburton Dual Laterolog dated 11/16/95.
- 8) Perf Green River with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 64 holes). POH with csg gun. RDMO WL.

Green River Perfs

PERF	CCL
5,226'-5,242'	
5,061'-5,076'	

- 9) TIH with 5-1/2" RBP, RBP release tool, 5-1/2" packer, and 2-7/8" tbg (0.24311 gal/ft) to surface.
- 10) Set RBP @ $\pm 5,275'$ and packer @ $\pm 5,200'$ [total capacity – 1,265 gallons (tbg), 1,280 gallons (top perf), 1,306 gallons (btm perf)].
- 11) MIRU frac equipment.
- 12) Pressure test surface lines to 6,000 psig. BD perfs with 2% KCl water and EIR. Acidize Green River perfs from 5,226'-5,242' with 500 gals of 20% NEFE HCl acid and 50 Bio-balls at 12 BPM down 2-7/8" tbg. Flush with 1,400 gals 2% KCl water (2 bbls over flush). Shut down for 20 minutes, allowing Bio-balls to dissolve. Acidize Green River perfs down 2-7/8" tbg at 20 BPM. Pump 3,500 gallons of 20% HCl acid w/20 ppg linear gel spacers every 500 gallons. Flush with 1,400 gals 2% KCl water (2 bbls over flush). Record ISIP & 5" SIP.

<u>Stage 1</u>	<u>Volume</u>	<u>Fluid</u>	<u>Bio-Balls</u>
1 – Acid	500	20% FE Acid	50
2 – Flush	1,400	2% KCl Water	
3 – Shut Down for 20 min			
4 – Acid	500	20% FE Acid	
5 – Flush	1,000	20 ppg Linear Gel	
6 – Acid	500	20% FE Acid	
7 – Flush	1,000	20 ppg Linear Gel	
8 – Acid	500	20% FE Acid	
9 – Flush	1,000	20 ppg Linear Gel	
10 – Acid	500	20% FE Acid	
11 – Flush	1,000	20 ppg Linear Gel	
12 – Acid	500	20% FE Acid	
13 – Flush	1,000	20 ppg Linear Gel	
14 – Acid	500	20% FE Acid	
15 – Flush	1,000	20 ppg Linear Gel	
16 – Acid	500	20% FE Acid	
17 – Flush	1,400	2% KCl Water	

- 13) RD frac equipment.

- 14) Release packer and TIH with RBP release tool, 5-1/2" packer, and 2-7/8" tbg. Release RBP and TOH with ± 5 jts 2-7/8" tbg.
- 15) Set RBP @ $\pm 5,100'$ and packer @ $\pm 5,000'$ [total capacity – 1,216 gallons (tbg), 1,275 gallons (top perf), 1,290 gallons (btm perf)].
- 16) RU frac equipment and pressure test surface lines to 6,200 psig.
- 17) Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.
- 18) Breakdown formation and establish injection @ ± 10 BPM. Spearhead 1,000 gals 7.5% HCl and frac Green River perms from 5,061'-5,076' down 2-7/8" tubing at 20 BPM. Pump slickwater fluid (2% KCl water) w/30,000 lbs 16/30 resin coated proppant (**activated with chemical in 1.5 ppg stage**). Flush with 1,275 gals 2% KCl water. Record ISIP & 5" SIP.

<u>Stage 2</u>	<u>Volume</u>	<u>Fluid</u>	<u>Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 – Acid	1,000	7.5% FE Acid-XTO			0%
2 - Pad	9,000	2% KCl - Slickwater			0%
3 - Proppant Laden Fluid	8,000	2% KCl - Slickwater	0.25 lbm/gal	Resin Coated-16/30	0%
4 - Proppant Laden Fluid	8,000	2% KCl - Slickwater	0.5 lbm/gal	Resin Coated-16/30	0%
5 - Proppant Laden Fluid	12,000	2% KCl - Slickwater	1.0 lbm/gal	Resin Coated-16/30	0%
6 - Proppant Laden Fluid	8,000	2% KCl - Slickwater (Activated)	1.5 lbm/gal	Resin Coated-16/30	0%
7 - Flush	1,275	2% KCl Water			0%

19) Release packer and TIH with RBP release tool, 5-1/2" packer, and 2-7/8" tbg. Release RBP and TOH with ± 5 jts 2-7/8" tbg.

i) *If RBP is covered w/sand and cannot be released, TOH w/tbg & pkr and TIH w/new RBP.*

20) Set RBP @ $\pm 4,925'$ and packer @ $\pm 4,800'$ [total capacity – 1,167 gallons (tbg), 1,202 gallons (top perf), 1,243 gallons (btm perf)].

21) RU frac equipment.

22) Pressure test surface lines to 6,000 psig. BD perfs with 2% KCl water and EIR. Acidize Green River perfs from 4,836'-4,878' with 2,000 gals of 20% NEFE HCl acid and 250 Bio-balls at 12 BPM down 2-7/8" tbg. Flush with 1,325 gals 2% KCl water (2 bbls over flush). Shut down for 20 minutes, allowing Bio-balls to dissolve. Acidize Green River perfs down 2-7/8" tbg at 20 BPM. Pump 8,000 gallons of 20% HCl acid w/20 ppg linear gel spacers every 1,500 gallons. Flush with 1,325 gals 2% KCl water (2 bbls over flush). Record ISIP & 5" SIP.

<u>Stage 3</u>	<u>Volume</u>	<u>Fluid</u>	<u>Bio-Balls</u>
1 – Acid	2,000	20% FE Acid	250
2 – Flush	1,325	2% KCl Water	
3 – Shut Down for 20 min			
4 – Acid	1,500	20% FE Acid	
5 – Flush	1,500	20 ppg Linear Gel	
6 – Acid	1,500	20% FE Acid	
7 – Flush	1,500	20 ppg Linear Gel	
8 – Acid	1,500	20% FE Acid	
9 – Flush	1,500	20 ppg Linear Gel	
10 – Acid	1,500	20% FE Acid	
11 – Flush	1,500	20 ppg Linear Gel	
12 – Acid	2,000	20% FE Acid	
13 – Flush	1,325	2% KCl Water	

23) Shut well in overnight.

24) RDMO frac equipment.

- 25) Release packer and TIH with RBP release tool, 5-1/2" packer, and 2-7/8" tbg. Release RBP and TOH with 2-7/8" tbg, packer, RBP release tool, & RBP.
- 26) LD RBP, RBP release tool, & packer.
- 27) TIH w/4-3/4" bit, 5-1/2" scraper and 2-7/8" tubing. CO to PBTD (5,333'). Circulate wellbore clean.
- 28) TOH with tubing and bit. Lay down bit and scraper.
- 29) TIH with tubing BHA as follows:
A chemical, capillary string will be banded to the OD of the tubing string
- a) 5-1/2" TECH TAC (2" ID), open ended
 - b) 1 jt 2-7/8" tubing w/1/2" vent hole located 1' from top
 - c) 2-7/8" (2.28" ID) API SN
 - d) ±168 jts – 2-7/8" tubing to surface, EOT @ 5,308', SN @ 5,275'
- 30) Swab well until clean fluid is obtained.
- 31) TIH with rod BHA as follows:
- a) 3/4" x 8' – 0.012" Mesh Screen Dip Tube
 - b) 2-1/2" x 1-1/2" x 12' x 15' RHAC
 - c) 3/4" x 4' Guided Rod Sub w/mold-on guides
 - d) 3/4" – 21,000 lb HF Shear Tool
 - e) 8 – 1-1/4" API K Sinker Bars
 - f) 28 – 3/4" Norris-96 Rods w/mold-on guides
 - g) 175 – 3/4" Norris-96 Rods w/T-couplings
 - h) 3/4" x 2' & 3/4" x 4' Spacer Subs
 - i) 1-1/4" x 22' Polished Rod w/liner
- 32) Space out pump with spacer subs. Load tubing and long stroke with rig to ensure pump action. HWO.
- 33) RDMO PU.
- 34) Set CB weights as needed.
- 35) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 4 SPM and 86" SL for 24 hours. Check fluid level and tank gauges.
- 36) Report pre and post start up data to Brock Hendrickson.

Regulatory:

1. Submit sundry to open additional pay in the Green River formation.

Equipment:

Tubing

- Chemical, capillary, injection string (tubing OD)
- 5-1/2" TECH TAC (2" ID), open ended
- 1 jt 2-7/8" tubing w/1/2" vent hole located 1' from top
- 2-7/8" (2.28" ID) API SN
- ±168 jts – 2-7/8" tubing to surface, EOT @ 5,308', SN @ 5,275'

Rods

- 3/4" x 8' – 0.012" Mesh Screen Dip Tube
- 2-1/2" x 1-1/2" x 12' x 15' RHAC
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" – 21,000 lb HF Shear Tool
- 8 – 1-1/4" API K Sinker Bars
- 28 – 3/4" Norris-96 Rods w/mold-on guides
- 175 – 3/4" Norris-96 Rods w/T-couplings
- 3/4" x 2' & 3/4" x 4' Spacer Subs
- 1-1/4" x 22' Polished Rod w/liner

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: FEDERAL 3-24B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047326710000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/7/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PARAFFIN TREATMEN	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc., performed a paraffin treatment on this well per the following: 7/7/2009 MIRU Action Hot Oil Service trk. SN @ 4866'. Pmpd 80 bbl clean condensate dwn csg. RDMO Action Hot Oil Service. RWTP @ 11:00 a.m. 7/7/09. Final rpt.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2009		
NAME (PLEASE PRINT) Dolena Johnson	PHONE NUMBER 505 333-3164	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/2/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: FEDERAL 3-24B
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047326710000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PARAFFIN TREATMEN	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a paraffin treatment on this well 04/20/2010 per the following: MIRU Action Hot Oil Service trk. SN @ 4866'. Pumped 80 bbl condensate down casing. RDMO Action Hot Oil Service. RWTP @ 11:00 a.m. 04/20/2010. Final report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 28, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/27/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: FEDERAL 3-24B
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047326710000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2010	<input checked="" type="checkbox"/> OTHER		
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: PARAFFIN TREATMENT		
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has performed a paraffin treatment per the following:
 07/28/2010: MIRU Action Hot Oil Service trk. SN @ 4866'. Pmpd 80 bbl condensate & 55 gal Champion M-2020 dwn csg. RDMO Action Hot Oil Service RWTP @ 3:00 P.M. 7-28-2010. Final rpt. Test data to follow.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/29/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: FEDERAL 3-24B
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047326710000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2010	<input checked="" type="checkbox"/> OTHER		
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: PARAFFIN TREATMENT		
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. performed a paraffin treatment on this well per the following:
 10/05/2010: MIRU Action Hot Oil Service trk. SN @ 4866'. Pmpd 80 bbl condensate dwn csg. RDMO Action Hot Oil Service. RWTP @ 11:00 A.M.
 10-05-2010. Final rpt. Test data to follow.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 20, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/19/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: FEDERAL 3-24B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047326710000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/29/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has returned this well to production @ 1200 hours, Thursday, 3/29/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 12, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: FEDERAL 3-24B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047326710000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/17/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. would like to rescind the Notice of Intent to open additional pay in the Green River formation that was approved by UDOGM 11/24/2008.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 24, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/17/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: FEDERAL 3-24B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047326710000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/20/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Paraffin Treatment"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has performed a paraffin treatment on this well per the following: 8/15/2013: MIRU. RU hot oiler. Ppd 65 bbls 250 deg wtr dwn csg. RD hot oiler. TOH rods & pmp. SWI. SDFN. 8/16/2013: TOH tbq. MIRU chem pmp trk. Ppd 1,000 gal xylene w/flush. RDMO chem trk. TIH & set RBP @ 4,800'. Ppd 20 BW & fill well. TOH tbq. SWI. SDFWE. 8/19/2013: MIRU hot oil trk. Fill csg w/7 bbls 150 deg F wtr. RDMO hot oil trk. MIRU WL. RIH w/GR/CCL/CBL logging t/s fr/4,780' - 150'. Log indic est TOC @ surf. POH & LD logging t/s. RDMO WL. TIH & retr RBP. TIH prod tbq. SWI. SDFN. 8/20/2013: TIH pmp & rods. RWTP. RDMO.

Accepted by the

Utah Division of

Oil, Gas and Mining

FOR RECORD ONLY

September 03, 2013

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/29/2013	

Effective Date:

1/1/2016

FORMER OPERATOR:	NEW OPERATOR:
XTO ENERGY INC PO BOX 6501 ENGLEWOOD CO 80155	FINLEY RESOURCES INC PO BOX 2200 FORT WORTH TX 76113
CA Number(s):	Unit(s): West Williw Creek

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 11-24B	24	090S	190E	4304732223	12029	Federal	Federal	OW	PA
FEDERAL 13-26B	26	090S	190E	4304732237	11370	Federal	Federal	GW	PA
FEDERAL 1-26B	26	090S	190E	4304732248	12029	Federal	Federal	GW	P
FEDERAL 3-25B	25	090S	190E	4304732417	12029	Federal	Federal	OW	P
FEDERAL 13-24B	24	090S	190E	4304732418	12029	Federal	Federal	OW	P
FEDERAL 15-24B	24	090S	190E	4304732420	12029	Federal	Federal	OW	PA
FEDERAL 5-24B	24	090S	190E	4304732447	12029	Federal	Federal	OW	P
FEDERAL 3-24B	24	090S	190E	4304732671	12029	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/12/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 1/12/2016
3. New operator Division of Corporations Business Number: 7409151-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 1/13/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000305
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/27/2016
2. Entity Number(s) updated in **OGIS** on: 1/27/2016
3. Unit(s) operator number update in **OGIS** on: 1/27/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 6501 CITY Englewood STATE CO ZIP 80155		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 397-3727		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2016 Finley Resources Inc. will be taking over as operator of the attached wells from XTO Energy.

Finley Resources Inc. (Operator No. N3460)

PO Box 2200

Fort Worth, TX 76113

(817) 336-1924

Signature

Finley Resources Inc.

Date

1-5-16

RECEIVED

JAN 12 2016

DIV. OF OIL, GAS & MINING

Finley Resources Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond No. UTB000305 and Department of Natural Resources Bond No. RLB0011264.

NAME (PLEASE PRINT) Kelly Kardos

TITLE Permitting Supervisor

SIGNATURE

Kelly Kardos

DATE 12/22/2015

(This space for State use only)

APPROVED

JAN 27 2016

DIV. OIL GAS & MINING

BY: *Rachael Medina*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK			
2. NAME OF OPERATOR: FINLEY RESOURCES INC		8. WELL NAME and NUMBER: FEDERAL 3-24B			
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113		9. API NUMBER: 43047326710000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH			
STATE: UTAH					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/3/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Squeeze/Csg Patch existing </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Squeeze/Csg Patch existing
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Squeeze/Csg Patch existing			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Finley Resources plans on recompleting this well. Attached is a summary of planned operations. Existing perms will be squeezed off and a casing patch will be run in order to frac down casing in order to recomplete new zones.					
NAME (PLEASE PRINT) James Terry		PHONE NUMBER 435 299-9129			
SIGNATURE N/A		TITLE Field Operations Engineer			
DATE 8/3/2016					

Completion Procedure

Fed 3-24B
 Sec. 24 9S 19E(Natural Buttes)
 Uintah County, Utah
 API #- 43047322671

Date: July 20, 2016

AFE No.:

AFE Cost: \$302,802 Est. Cost to date (7-20-16): \$0

Purpose: Sqz perfs 4836-78'(1 spf)). Run csg patch over sqz perfs.

Elevation: 4723' GL 4735' KB TD: 5400' PBSD: 5288'.
 Existing Perfs – **4836'-78'(1 SPF)**

	OD, IN	ID, IN	WT., #/FT	GRADE	DEPTH, FT.	CMT, SKS.	EST. TOC, FT	CAP., BBL/FT	BURST, PSI	COLLAPSE, PSI
Surface	8 5/8	8.097	24	J-55, STC	397'	285	surface	.0637	1340	950
Production	5 1/2	4.892	17	J-55, LTC	5399'	863	surface'	0.0232	5320	4910
Tubing (to be ran)	2 7/8	2.441	6.50	J-55	4898'			0.0058	7260	7680

Safety Considerations: **Will need to pressure test 2 7/8" tbg to 3000# prior to sqz.**

Procedure:

1. MIRU CU. ND WH, NU BOP, test same. POOH w/ pump, rods and 2 7/8" tbg.
2. RU EL. RIH and set cmt retainer at +/- 4736'. RD EL.
3. PU cmt retainer stinger and TIH w/tbg. Sting into retainer, establish injection rate. Pressure test backside to 1500#.
4. Sting out of retainer and establish circulation. C&C hole.
5. MIRU cementers. Spot cmt to within +/- 5 bbls of retainer. Sting back in and squeeze w/75 sx cmt. Try to attain maximum sqz pressure. If unable to get sqz, pump cmt away and over displace through pefs by 15 bbls. Resqueeze with another 75 sx. **NOTE: Don't displace cmt with water below the retainer.**

6. After sqz is attained, sting out of retainer, PU 10' (leave 10' cmt on top of retainer), reverse out 2 tbq volumes, POOH w/ stinger and tbq. WOC 48 hrs.
 7. PU bit, and 2 7/8" tbq, TIH to retainer, C&C fluid, drill out retainer and cmt, C&C fluid. Close rams and test sqz to 500#. POOH w/bit.
 8. **Start operations to run HOMCO csg patch across sqzd perfs, detailed procedure from Weatherford will be provided.**
 9. Test csg patch and csg to 3500#.
 10. RDMO CU.
 11. MIRU WL and Frac Equipment
 12. Shoot new perforations and frac down csg the following in 3 stages:
 - 5295-97'; 5274-76'; 5254-56'; 5233-35'; 5200-02'; 5185-87'; 5166-68'; 5155-57'; 5135-37'; 5123-25' (3 spf). Frac w/ 160,000# 40/70 and 40,000# 20/40 sand
 - 5066-76' (3 spf). Frac w/ 120,000# 40/70 and 30,000# 20/40 sand
 - 5029-31'; 5017-19'; 5007-09'; 4984-86'; 4975-77' (3 spf). Frac w/ 80,000# 40/70 and 20,000# 20/40 sand
 13. Flowback well
 14. MIRU completion rig and put well on production
 15. RD completion rig
- 7/21/16.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NUMBER:			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:						9. API NUMBER:			
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____					PHONE NUMBER:	10 FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			
						12. COUNTY		13. STATE UTAH	
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL):			
18. TOTAL DEPTH: MD _____ TVD _____		19. PLUG BACK T.D.: MD _____ TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____			

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68625
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: FINLEY RESOURCES INC		7. UNIT or CA AGREEMENT NAME: WEST WILLOW CREEK
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113		8. WELL NAME and NUMBER: FEDERAL 3-24B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047326710000
PHONE NUMBER: 817 231-8735 Ext		9. FIELD and POOL or WILDCAT: WEST WILLOW CREEK
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/6/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Finley Resources squeezed off perforations: 4836'-4878' w/ 100 sx of class G cmt. After successful squeeze was attained, excess cement and isolation tools were drilled out. Casing patch was run from 4887' to 4827' in order to cover squeeze perms for upcoming frac down casing. New perforations shot from 5124'-5296' and frac'd w/ 159,600# 40/70 sand and 29,000# 20/40 sand, w/ total load of 6176 bbl. New perforations shot from 5066'-5076' and frac'd w/ 120,000# 40/70 sand and 19,000# 20/40 sand w/ total load of 4700 bbl. New perforations shot from 4975'-5031' and frac'd w/ 82,000# 40/70 sand and 17,300# 20/40 sand w/ total load of 3100 bbl. Well was flowed back, frac plugs were drilled out; and well was put back on production via rod pump. Attached is a detailed summary of operations.		
NAME (PLEASE PRINT) James Terry		PHONE NUMBER 435 299-9129
SIGNATURE N/A		TITLE Field Operations Engineer
DATE 11/7/2016		<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2016 </div>

FEDERAL 03-24B	7/26/2016	On AM of 7/25/16 MIRU Peak Well Service. SITP and SICP=0#. Install 1 new rig anchor. MI flowback tank, float, etc.. RD horse head and latch onto rods and appeared to unseat pump. LD 2 rods and re-install polish rod. SIFN while waiting on water and pump and tank. On 7/26/16 will attempt to flush rods and tbg., pressure test tbg.and POOH and lay down rods and pump and POOH with tbg.
<hr/>		
FEDERAL 03-24B	7/27/2016	On 7/26/16 move in additional equipment. SITP=0# and SICP=50#. Bled off gas. RU hot oiler and pump 120 bbl.of hot production water down the csg..Flush tbg.with 60 bbl.of hot water with max.psi of 600#. Seat pump. Attempt to pressure test tbg.and could get to max.of 600#. Bled down. Suspect hole in tbg..Unseat pump and POOH with rods and pump. Lay down 86-7/8" rods; 99-3/4" rods & 8-1" weight bars and BHP. Junk 18-3/4"; 2-7/8" and 2 weight bars due to shoulder wear. NDWH and release TAC. NU BOP's. Well has stayed dead. POOH with 40 stands of tbg.and SIFN due to paraffin in tbg..No hole yet. On 7/27/16 will finish POOH and run wireline tools and cement perfs.
<hr/>		
FEDERAL 03-24B	7/28/2016	On 7/27/16 SITP and SICP=0#; Finish POOH with tbg.and found split 2 jts.above SN. Lay down a total of 3 jts..RU The Perforators WL and set a 5-1/2" composite BP at 4950'. Set a cement retainer at 4740'. RDWL. RIH with stinger, 1 jt.; SN and tbg.to 2300' and flush tbg.with hot water. Drop SV and pressure test.tbg.to 3000#--OK. Finish RIH with tbg.and tag retainer at 4740'. Pressure test tbg.to 3000# and held Ok. Fish SV. Circ.hole clean with 140 bbl.of water. Sting into retainer. Pressure test csg.to 1500#-OK. MIRU Pro-Petro cementers and est.injection rate into perfs.4836-78' at 2.3 BPM at 500#. Cement with 100 sxs.of 15.8# "G" with fluid loss and displace with 26 bbl.of water with max.of 1800#. Stage 2 times with an additional 1/2 bbl.each time to a max.of 2000# with no bleed off. Sting out of retainer to 15' above retainer and reverse out 1/2 bbl.of cement. RDMO Pro-Petro. POOH with stinger and tbg..RIH with 4-3/4" bit and tbg.to 650' and SIFN. On 7/28/16 will finish RIH to 60' above retainer, ND BOP's and NUWH and RDMO Peak WS to allow cement to cure.
<hr/>		
FEDERAL 03-24B	7/29/2016	On 7/28/16 SITP and SICP=0#. Finish RIH with bit and tbg.to 4700' (40' above retainer). ND BOP's and NUWH. RDMO Peak WS. Wait on cement to cure.
<hr/>		
FEDERAL 03-24B	8/2/2016	On 8/1/16 SITP and SICP=0#. MIRU Peak Well Service to continue recompletion operations. PU 2 jts.of tbg.and power swivel. Tag cement at 4734'. Drill out cement and retainer at 4740'. Took 4-1/2 hours. Continue to drill out hard cement from 4740' to bottom of perfs.at 4880' and fell out of cement. Drilled consistently at 1 minute per foot. Pull bit to 4830' after circulating clean. Stand back power swivel and fill hole. SIFN. On 8/2/16 will check fluid level and if OK will drill out composite BP at 4950
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FEDERAL 03-24B	8/3/2016	<p>On 8/2/16 SITP and SICP=0# with hole standing full. Squeeze appears to be holding. Continue in the hole with bit and drill out composite BP at 4950'. Continue in the hole and tag fill at 5035' and clean out sand and scale and sludge to new PBTD of 5337'. Circulate hole clean with production water. POOH with bit. RIH with Hydra-Scratcher on tbg. and scratch csg. from 4730' to 4922' and circ. hole clean at 4922' with 140 bbl. of hot fresh water. Pull scratcher to 4700' and SIFN. On 8/3/16 will POOH and lay down existing used tbg. and RIH with shoe, wash pipe and string mill and 2-7/8" N-80 work string to prep. for running csg. patch on 8/4/16.</p>
<hr/>		
FEDERAL 03-24B	8/4/2016	<p>On 8/3/16 SITP and SICP=0# with hole standing full. POOH and lay down 2-7/8" production tbg. and Hyper Scratcher. Tally and rabbit in the hole with 2-7/8" N-80 work string and 4-3/4" mill and 4-3/8"x96' long wash pipe to 4858' and tag solid. POOH and lay down wash pipe. RIH with 4-3/4" mill, string mill and casing scraper and tbg. Tag at 4858' and RU swivel and clean out casing to 4875' (perfs. 4836-78') in 4-1/2 hours of drilling. Recovering small shavings of metal and some scale. Hole standing full and circulating at 400# with no shoe of oil. Circ. hole clean at 4875' and stand back swivel and pull mill to 4800' and SIFN. On 8/4/16 will continue to attempt to clean out casing. Have to clean out to approx. 4890' to cover patch.</p>
<hr/>		
FEDERAL 03-24B	8/5/2016	<p>On 8/4/16 SITP and SICP=0# with hole full. RIH from 4800' to tag at 4878' with mill, string mill and scraper in the hole. Make 2' of hole in 50 minutes. POOH with tools and lay down. While POOH hit tight spot at 2835' and had to work free. Tried to go back thru the spot and stacked out. Finish POOH with tools and lay down. RIH with 4-3/4" tapered mill and 4-3/4" water melon mill and tag at 2805'. Attempt to work thru spot with tongs and torqueing up. RU swivel. Had to mill out tight spots from 2805' to 2845' recovering fine metal shavings. Fell out of tight spot and swivel in to 2875'. Clear. RD swivel. RIH and got stuck at 2929' and had to pull 40M# over to free. POOH with tools. RIH with ret. BP on tbg. and set at 4780'. Test csg. to 3000#--held OK. Release RBP and POOH with plug and SIFN. On 8/5/16 will RIH with a short water melon mill and tbg. and try to clean out well to run csg. patch.</p>
<hr/>		
FEDERAL 03-24B	8/6/2016	<p>On 8/5/16 safety mtg.. SICP=0#. RIH with 4-3/4" watermelon mill and tag at 4883'. RU swivel and clean out to 4930'. Circ. hole clean. POOH with mill. PU and RIH with 60' HOWCO casing patch with Weatherford and setting tools and tbg.. RU Yhe Perforators WL and ran a GR correlation log and pick up 2' on the patch. Set the patch from 4887' to 4827'. Release from patch with a max. pull of 115M#. Pull and lay down 2 jts. and SIFW. On 8/8/16 will test patch and if all is OK will POOH and lay down work string and tools.</p>
<hr/>		

FEDERAL 03-24B	8/9/2016	On 8/8/16 SITP and SICP=0#. Fill hole with 1 bbl.of water and pressure test csg.patch and the entire casing to 2800# with no bleed off. Bled off pressure. POOH and lay down 2-7/8" N-80 rental string and setting tools. Run a 4' pup with hanger to NUWH with a bull plug and collars on each end of pup. RDMO Peak WS. RDUFA.
FEDERAL 03-24B	8/10/2016	For work done 8/9/2016. Build pad for treater and water tank. Set treater and water tank and tie in tank landing and stairs. Start plumbing in water tank and treater.
FEDERAL 03-24B	8/11/2016	For work done 8/10/2016. Continue plumbing in water tank and treater.
FEDERAL 03-24B	8/12/2016	For work done on 8/11/2016. Finish plumbing in water tank and treater, run gas line to meter and tie in.
FEDERAL 03-24B	9/29/2016	On 9/28/16 15-1000 bbl.frac tanks have been filled with fresh water. Frac head has been installed and tested. MIRU The Perforators WL and perforate the following 1' intervals using a 2-3/4" csg.gun at 3 JPF and 120* phasing (16 gm; 0.38" EH; 35.94" EH) per the Density log dated 11/16/95: 5124'; 5136'; 5156'; 5167'; 5186'; 5201'; 5234'; 5255'; 5275' & 5296' (10'---30 holes). SIFN. On 9/29/16 will start frac work with TOPS.
FEDERAL 03-24B	9/30/2016	On 9/29/16 MIRU TOPS frac company. Safety mtg..Pressure test lines and frac head. Frac gross perforated interval 5124-5296 down 5-1/2" csg.using a slick water/xlink system as follows: SICP=100#. Break down perms.at2900#. Pump 35 bbl.of 15% HCL acid followed by a 100 bbl.slick water pad, and stage 0.25 to 1.25 ppg 40/70 sand of 5100 bbl.and stage 200 bbl.of 14# x-link water with 2-4# per gal.20/40 sand and flush with 120 bbl.of slick water. Total load of 6176 bbl.of water. Total of 159600# of 40/70 sand and 29M# of 20/40 sand. Max.rate=60 BPM; Ave=59 BPM; Max.psi=3059#; Ave=2819#; ISIP=1732# (.77). RU The Perforators WL with 4.375" OD comp.frac plug and perforating gun. Stack out in csg patch at 4975' (patch is from 4826-89'). POOH with plug. Flush csg.with 15 bbl.of water at 1700#. RIH with 4.43" gauge ring (patch ID supposed to be 4.467") and stack out at 4875'. POOH with ring. RIH with 4" gauge ring to 5100' with no tag. POOH with ring. SIFN. Smaller OD plugs are supposed to be in Vernal 9/30/16 to resume frac work. SIFN.
FEDERAL 03-24B	10/3/2016	Fed.3-24B recompletion for report date 10/1/16 for work performed on 9/31/16: On AM of 9/31/16 SICP=140#. RIH with 3.92" OD comp.frac plug and set at 5100'. Perforate per the OH Density log Zone #2 at 3 JPF and 120* phasing the following interval: 5066-76'. Frac zone #2 with TOPS using a binary slick water and x-link gel

water system as follows: Pump 500 gal. of 15% HCL acid followed by a 100 bbl. slick water pad and stage 0.25-1.25 ppg 40/70 sand in 3800 bbl. of slick water and stage 2-4 ppg 20/40 sand in 170 bbl. of 14# x-link gel water system and flush with 120 bbl. of slick water. Total load of 4700 bbl.. Total sand of 120M# of 40/70 and 19M# of 20/40 sand. Max. psi=3204#; Ave=2977#; ISIP=1983# (FG=0.82). Zone#3: Set a 3.92" OD composite frac plug at 5050'. Perforate per the above gun and log interval: 4975-77'; 4984-86'; 5007-09'; 5017-19' & 5029-31' (10'-30 holes). Frac this zone with the above binary system as follows: Pump 1000 gal. of 15% HCL followed by a 100 bbl. slick water pad and stage 0.25-1.25 ppg 40/70 sand in 2600 bbl. and stage 2-4 ppg 20/40 mesh sand in 85 bbl. of 14# x-link gel water and flush with 115 bbl. of slick water. Total load of 3100 bbl.. Total of 82M# of 40/70 sand and a total of 17300# of 20/40 sand. Max. rate=59.9; Ave=56.6 BPM; Max. psi=3004#; Ave=2810#; ISIP=1969# (0.83). SI the well and RD Service companies. TLLR=14,000 bbl.. After a 3 hour SI period SICP=1700#. Open the well at 10:30 PM on 9/30/16 on a 14/64" choke. Flow the well overnight. At 5:00AM on 10/1/16 FCP=1350# on a 15/64" choke at a rate of 110 bbl. per hour with no oil or gas and trace of sand. Continue to flow the well to cleanup. Total recovered is 700 bbl. with a LLR of 13,300 bbl.. On AM of 10/1/16 continue to flow the well to cleanup. SI the well at 9:00PM on 10/2/16 with a final FCP of 0# and a final rate of 28 bbl. per hour with the choke on a 64/64" choke with no gas or oil and a trace of sand with a cumulative recovery of 2200 bbl. with a LLR of 11800 bbl.. Final report of flowback.

FEDERAL 03-24B	10/4/2016	Held safety meeting and MIRU Martinez WS- 400# on well. MIRU The Perforators WL w/ 5K lube. RIH and set kill plug at 4810'. POOH w/ setting tools and RDMO WL. ND frac head and NU BOPs. PU and MU 3 1/16" X/O, 2 7/8" float, 2 7/8" mud motor, and 3 7/8" 5 blade mill. RIH w/ BHA and PU and tally 154 jts of 2 7/8" tbg off trailer. Tag BP at 4810'. RU power swivel and fill tbg w/ 28 bbl, catch circulation- Good. SWIFN. Will start drill out in AM tomorrow.
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FEDERAL 03-24B	10/5/2016	Held safety meeting and catch circulation. Drill out kill plug at 4810' (had 100# kick). Wash down to 4826' and finish drilling up plug. Wash down through csg patch from 4827'-4875' and hit tight spot, work through for a couple inches with mill- Good. Come out of csg patch and swivel down to frac plug at 5050'. Drill up frac plug and swivel down to frac plug at 5100# and drill up (had 20' of sand ontop of plug and had 80# kick). Clean up for 15 minutes and swivel down and tag fill at 5260'. Clean out 72' of fill to new PBTD of 5342'. Circulate hole clean . RD and rack out power swivel. LD 9 extra jts on trailer and well still flowing up csg ~0.5 bbl/min. Pump 20 bbl brine followed by 5 bbl KCL down tbg, well dead after pulling half of string. POOH w/ 164 jts and BHA. LD mud motor and mill. PU and MU BHA and RIH w/ production tbg. Have 40 stands left to run, well started
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flowing up tbg. SWIFN.

FEDERAL
03-24B

10/6/2016

Held safety meeting and bleed off fluid and gas- 140# tbg/110# csg, well still flowing water. RU pump and pump 20 bbl tbg brine kill. Finish TIH w/ production tbg and set TAC w/ 12K tension. Well flowing up csg, pump 20 bbl brine down csg and 10 bbl brine down tbg. ND BOPs, NU WH, X/O for rods. PU and prime new 2 1/2" x 1 3/4" x 18' RHAC pump (Accelerated). RIH w/ pump and rods. Seat pump, space out, and fill and stroke test pump to 800#- Good, 2 bbl to fill. RU pumping unit and RD Martinez WS. Tbg detail: KB- 13', Stretch- 1', 152 jts- 4749.95', TAC- 2.70', 10 jts- 311.81', PSN- 1.10', 1 jt- 30.33', Tbg sub- 4.20', Desander- 18.18', 3 jts- 93.29', Bull Plug- 0.71'. TAC @ 4765.95', PSN @ 5078.86', EOT @ 5225.57'. Rod Detail: pump, 8- weight bars (2-new) w/ 6 stab subs (3-new), 48- 3/4" slick/guided alternated (24 guided- new), 57- 3/4" slick, 87- 7/8" slick (6- new), 2' 4' and 8' pony subs, and polish rod. Well on production at 5:45pm. Recovered 210 bbl water while on well***.
